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ConocoPhillips

PRODUCTION ALLOCATION FORM

Status PRELIMINARY ☐ FINAL ☒ REVISED ☐	

Commingle Type	
SURFACE ☐ DOWNHOLE ☒	**Date: 12/31/2009**
Type of Completion NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐	API No. **30-045-13369** DHC No. **DHC1673** Lease No. **B107964**

Well Name	Well No.
State	**#32**

Unit Letter **O**	Section **36**	Township **T030N**	Range **R011W**	Footage **990' FSL & 1580' FEL**	County, State **San Juan County, New Mexico**

Completion Date	Test Method	
	HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐	RCVD FEB 12 '10 OIL CONS. DIV. DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	**70 MCFD**	**39%**		**56%**
MESAVERDE	**109 MCFD**	**61%**		**44%**
	179			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the State 32 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Fields were determined from basin-wide Dakota and Mesaverde yield maps.

ACCEPTED FOR RECORD

FEB 09 2010

APPROVED IN FIELD OFFICE	DATE	TITLE	PHONE
Joe Hewitt	2-9-10	Geo	599-6565
X	12\31\09	Engineer	505-599-4076
Bill Akwari			
X Kandis Roland	12/31/09	Engineering Tech.	505-326-9743
Kandis Roland			