

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 2010

RECEIVED
FEB 22 2010
Bureau of Land Management
Fairington Field Office

5 Lease Serial No
SF 078499

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Well Name and No Riddle F LS 2A
2. Name of Operator BP America Production Company Attn: Cherry Hlava		8. API Well No. 30-045-22746
3a Address P.O. Box 3092 Houston, TX 77253	3b Phone No (include area code) 281-366-4081	10. Field and Pool, or Exploratory Area Blanco MV & Chacra
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1667' FSL 1750' FEL NWSE Sec 8 T 28N & R 8W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Chng Allocation to %
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	DHC 2253 AZ
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

MV 55% & CH 45%

Please see attached methodology used to determine split.

RCVD FEB 24 '10
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date **02/17/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hlava</i>	Title Geo	Date 2-23-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Riddle F LS 2A					
3004522746		Ownership	Diverse		
Monthly Gas Production (mcf)					
	Month	Mesaverde	Chacra	Mesaverde %	Chacra %
2007	Jan	2030	4440	31%	69%
	Feb	1572	4080	28%	72%
	Mar	1459	4053	26%	74%
	Apr	1675	3418	33%	67%
	May	939	2288	29%	71%
	Jun	1663	5071	25%	75%
	Jul	1659	4612	26%	74%
	Aug	1427	4174	25%	75%
	Sep	1661	4491	27%	73%
	Oct	2611	5709	31%	69%
	Nov	3095	5269	37%	63%
	Dec	3007	4761	39%	61%
2008	Jan	2211	5004	31%	69%
	Feb	2180	4618	32%	68%
	Mar	2345	4512	34%	66%
	Apr	2208	4484	33%	67%
	May	2326	4542	34%	66%
	Jun	1522	2797	35%	65%
	Jul	2095	4399	32%	68%
	Aug	2115	4128	34%	66%
	Sep	2518	3623	41%	59%
	Oct	2552	3476	42%	58%
	Nov	2812	2926	49%	51%
	Dec	2097	1618	56%	44%
2009	Jan	2638	2601	50%	50%
	Feb	2440	3300	43%	57%
	Mar	2545	3433	43%	57%
	Apr	2717	3064	47%	53%
	May	2831	2868	50%	50%
	Jun	2260	2782	45%	55%
	Jul	2167	3295	40%	60%
	Aug	2745	2745	50%	50%
	Sep	2792	2254	55%	45%
	Oct	2732	2220	55%	45%
	Nov	2662	2148	55%	45%
	Dec	2842	2250	56%	44%
Last producing months stable percentage				55%	45%
Recommend using this allocation					