

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0185  
Expires July 31, 2010

RECEIVED  
FEB 22 2010  
Bureau of Land Management  
Huntington Field Office

5 Lease Serial No. **NMSF 078499**  
6 If Indian, Allottee or tribe Name  
7 If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

Well Name and No  
**Tapp 3**

2 Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

8. API Well No.  
**30-045-23816**

3a Address  
**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)  
**281-366-4081**

10. Field and Pool, or Exploratory Area  
**Basin Dakota & Blanco MV**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1850' FNL 1640' FEL SWNE Sec 22 T 28N & R 8W**

11. County or Parish, State  
**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-OFF

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Change Allocation to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

**DIIC 2153 AZ**

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof  
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

After review of production BP request permission to change from subtraction method to percent allocation.

**MV 99% & DK 1%**

Please see attached methodology used to determine split.

RCVD FEB 24 '10  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature *Cherry Hlava*

Date **02/17/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Joe Hlava*

Title

**Geo**

Date

**2-23-10**

Conditions of approval, if any, are attached Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the subject  
lease which would entitle the applicant to conduct operations thereon

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any  
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

<b>Tapp 3</b>					
<b>3004523816</b>		<b>Ownership</b>	<b>Diverse</b>		
<b>Monthly Gas Production (mcf)</b>					
	<b>Month</b>	<b>Mesaverde</b>	<b>Dakota</b>	<b>Mesaverde %</b>	<b>Dakota %</b>
2008	Jan	4524	105	98%	2%
	Feb	10168	215	98%	2%
	Mar	8227	190	98%	2%
	Apr	8021	192	98%	2%
	May	7807	207	97%	3%
	Jun	6067	148	98%	2%
	Jul	7953	157	98%	2%
	Aug	6646	131	98%	2%
	Sep	7202	122	98%	2%
	Oct	7411	130	98%	2%
	Nov	6433	109	98%	2%
	Dec	7268	119	98%	2%
2009	Jan	3322	54	98%	2%
	Feb	7963	115	99%	1%
	Mar	5768	95	98%	2%
	Apr	801	12	99%	1%
	May	8575	87	99%	1%
	Jun	6309	83	99%	1%
	Jul	6147	75	99%	1%
	Aug	6117	77	99%	1%
	Sep	5175	63	99%	1%
	Oct	5838	81	99%	1%
	Nov	5955	72	99%	1%
<b>Last producing months stable percentage</b>				<b>99%</b>	<b>1%</b>
			<b>Recommend using this allocation</b>		