

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0140  
Expires July 31, 2009

RECEIVED  
FEB 22 2010  
Bureau of Land Management  
Flemington Field Office

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No <b>NMSF 078499</b>
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	8. Well Name and No <b>Tapp LS 4A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1850' FNL 1815' FWL SENW Sec 16 T 28N &amp; R 08W</b>		9. API Well No. <b>30-045-23853</b>
		10. Field and Pool, or Exploratory Area <b>Blanco MV &amp; Otero Chacra</b>
		11. County or Parish, State <b>San Juan, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Chng Allocation to % <b>DIIC 1515 AZ</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

**MV 69% CH 31%**

Please see attached methodology used to determine split.

RCVD FEB 24 '10  
OIL CONS. DIV.  
DIST. 3

**DIIC 1515 AZ**

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature **Cherry Hlava**

Date **02/19/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Joe Hart</b>	Title <b>Geo</b>	Date <b>2-23-10</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFD</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

<b>Tapp LS 4A</b>						
<b>3004523853</b>		<b>Same Ownership</b>				
Monthly Gas Production (mcf)						
		Mesaverde	Chacra	Mesaverde %	Chacra %	
2009	Jan	1891	1458	56%	44%	
	Feb	2628	1307	67%	33%	
	Mar	2496	1070	70%	30%	
	Apr	2720	1222	69%	31%	
	May	3015	1067	74%	26%	
	Jun	2700	932	74%	26%	
	Jul	2736	873	76%	24%	
	Aug	2597	1149	69%	31%	
	Sep	1880	1027	65%	35%	
	Oct	2129	1163	65%	35%	
	Nov	2692	203	93%	7%	
	Dec	1579	1462	52%	48%	
<b>Last 12 producing months stable percentage</b>				69%	31%	