

**RECEIVED****ConocoPhillips**

FEB 03 2010

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Bureau of Land Management  
Fairfield, CA 94532**PRODUCTION ALLOCATION FORM**Commingle Type  
SURFACE ☐ DOWNHOLE ☒Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 1/20/2010

API No. 30-045-24183

DHC No. DHC1624

Lease No. NM-029144

Well Name

**Federal**

Well No.

#21

Unit Letter  
**D**Section  
**9**Township  
**T027N**Range  
**R008W**Footage  
**315' FNL & 720' FWL**County, State  
**San Juan County,  
New Mexico**

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

**CHACRA****13 MCFD****19%****0%****FRUITLAND COAL****58 MCFD****81%****100%**

71

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Federal 21 to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. No oil was originally produced from the parent zone. Therefore, all subsequent oil will be allocated to the new zone.

APPROVED BY

DATE

TITLE

PHONE

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Geo

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1/20/10

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**NMOCD**