

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

**RECEIVED**  
FEB 22 2010  
Bureau of Land Management  
Harrington Field Office

5 Lease Serial No

**SF - 03549**

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No.

***SUBMIT IN TRIPLICATE - Other instructions on reverse side***

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**BP America Production Company Attn: Cherry Hlava**

8. Well Name and No.

**Florance C 8M**

9. API Well No.

**30-045-24184**

3a Address

**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)

**281-366-4081**

10. Field and Pool, or Exploratory Area

**Blanco MV & Chacra**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1545' FNL 970' FWL Sec 19 T 28N & R 8W**

11. County or Parish, State

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Chng Allocation to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

**DIHC 1754 AZ**

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof  
If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

After review of production BP request permission to change from subtraction method to percent allocation.

**MV 15% & CH 85%**

Please see attached methodology used to determine split.

**RCVD FEB 24 '10**  
**OIL CONS. DIV.**  
**DIST. 3**

**AHC 1754A2**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature **Cherry Hlava**

Date **02/17/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Joe Henry**

Title **GCO**

Date **2-23-10**

Conditions of approval, if any, are attached Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the subject  
lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any  
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NNCCD**

<b>Florance C 8M</b>					
<b>3004524184</b>		<b>Ownership</b>	Same		
<b>Monthly Gas Production (mcf)</b>					
	<b>Month</b>	<b>Mesaverde</b>	<b>Chacra</b>	<b>Mesaverde %</b>	<b>Chacra %</b>
2007	Jan	1451	2958	33%	67%
	Feb	943	1958	33%	67%
	Mar	1609	2085	44%	56%
	Apr	1676	1467	53%	47%
	May	1042	2324	31%	69%
	Jun	1203	2636	31%	69%
	Jul	947	2465	28%	72%
	Aug	494	2193	18%	82%
	Sep	810	3608	18%	82%
	Oct	873	2553	25%	75%
	Nov	817	3203	20%	80%
	Dec	1102	3278	25%	75%
2008	Jan	925	3290	22%	78%
	Feb	914	2767	25%	75%
	Mar	741	2739	21%	79%
	Apr	612	2302	21%	79%
	May	595	2700	18%	82%
	Jun	357	1785	17%	83%
	Jul	570	2829	17%	83%
	Aug	472	2457	16%	84%
	Sep	530	2647	17%	83%
	Oct	536	2722	16%	84%
	Nov	480	2584	16%	84%
	Dec	535	2436	18%	82%
2009	Jan	508	2786	15%	85%
	Feb	503	2493	17%	83%
	Mar	484	2778	15%	85%
	Apr	491	2640	16%	84%
	May	449	2448	15%	85%
	Jun	443	2443	15%	85%
	Jul	422	2359	15%	85%
	Aug	448	2507	15%	85%
	Sep	259	1683	13%	87%
	Oct	462	2945	14%	86%
	Nov	412	2603	14%	86%
	Dec	446	2771	14%	86%
<b>Last 12 producing months stable percentage</b>				<b>15%</b>	<b>85%</b>