

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1008-0135
Expires July 31, 2010

RECEIVED
FEB 24 2010
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM - 012201
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 610' FNL 920' FWL Sec 36 T 28N & R 08W		8. Well Name and No Blanco LS 12A
		9. API Well No. 30-045-26542
		10. Field and Pool, or Exploratory Area Otero Chacra & Blanco MV
		11. County or Parish, State San Juan, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	
			<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Chng Allocation to %
			DHC 1721 AZ

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

MV 33% & CH 67%

Please see attached methodology used to determine split.

RCVD FEB 24 '10
OIL CONS. DIV.
DIST. 3

D144721 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date **02/17/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe. Henry</i>	Title Geo	Date 2-23-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Blanco LS 12A					
3004526542		Ownership	Same		
Monthly Gas Production (mcf)					
	Month	Mesaverde	Chacra	Mesaverde %	Chacra %
2008	Jan	1539	5180	23%	77%
	Feb	1292	3659	26%	74%
	Mar	2004	3856	34%	66%
	Apr	1626	3404	32%	68%
	May	1576	3915	29%	71%
	Jun	1240	2706	31%	69%
	Jul	1259	4551	22%	78%
	Aug	1863	4625	29%	71%
	Sep	1734	4610	27%	73%
	Oct	1647	4290	28%	72%
	Nov	1522	3981	28%	72%
	Dec	1268	3646	26%	74%
2009	Jan	1055	4136	20%	80%
	Feb	904	4059	18%	82%
	Mar	1294	3719	26%	74%
	Apr	1645	3340	33%	67%
	May	1845	3327	36%	64%
	Jun	1686	3132	35%	65%
	Jul	1467	3586	29%	71%
	Aug	1724	3318	34%	66%
	Sep	1479	3050	33%	67%
	Oct	1586	3283	33%	67%
	Nov	1644	3124	34%	66%
	Dec	1481	3110	32%	68%
Last 9 producing months stable percentage				33%	67%
Recommend using this allocation					