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FEB 04 2010

Bureau of Land Management
Farmingington Field OfficeDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingled Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 1/15/2010

API No. 30-045-30140

DHC No. DHC315AZ

Lease No. SF078204A

Well Name

Trieb Federal

Well No.

#2B

Unit Letter

H

Section

33

Township

T030N

Range

R010W

Footage

1875' FNL & 660' FEL

County, State

San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

DAKOTA

GAS

79 MCFD

PERCENT

61%

CONDENSATE

PERCENT

50%

MESAVERDE

50 MCFD

39%

50%

129

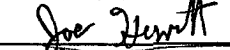
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Trieb Federal 2B be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

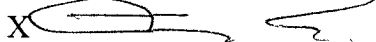
PHONE



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