							X ELLO	Research House		
						•	LED	0 4 2010	Distrib BLM 4 C	
FER									Accor	ulatory
ConocoPhillips Bureau of L. Farment								and Management Well File ton Field Revised: March 9, 2006		
				11111		- أحينة	-amusi	Status	vised: March 9	, 2006
DDODUCTION ALLOCATION DODAG								PRELIMINARY [
PRODUCTION ALLOCATION						99011		FINAL [
					667	8910117273	* \	REVISE		
Commingle Type SURFACE ☐ DOWNHOLE ☒					ST FI	POP	~ [[Date: 1/1	5/2010	
Type of Completion						BOULEVED	617	API No. 3	30-045-3014	10
NEW DRILL RECOMPLETION PAYADD COMMINGER							18	DHC No. DHC315AZ		
SURFACE DOWNHOLE SURFACE DOWNHOLE PAYADD COMMINGER SURFACE DOWNHOLE SURFACE SURFACE DOWNHOLE SURFACE SURF								Lease No. SF078204A		
Well Name					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	177324252		Well No.		
Trieb Feder		,		5924250		#2B				
	Unit Letter Section Town			1077	Footage			County, State		
Н	33 .	T030N	R010W	1875	75' FNL & 660' FEL			San Juan County, New Mexico		
Completion Date Test Method							1	TICW	VICAICO	
1					r	-				
HISTORICAL 🖾 FIELD T					Γ∐ PRO	OJECTED [OTF	IER ∐		
FORMATION			GAS P		ERCENT CO		ENSAT	E PERCENT		
DAKOTA			79 MCFD		61%				50%	
MESAVERDE			50 MCFD	3	9%				50%)
			129							
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole										
commingle of the Trieb Federal 2B be switched to a fixed percentage based allocation. The fixed percentage										
based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.										
the yield rati	io. Yielas v	were determ	ined from ba	isin-wide	Dakota a	and Mesave	rde yie	id maps.		
APPROVEI	BY		DATE	TI	TITLE			PHONE		
Joe Henrill			2-9-1)		600		v	599-WG		
$X \longrightarrow$		٧	1/15/10) En	gineer		505-599-4076			
Bill Akwari										
x X andis Foland			1/15/11	∩ En	Engineering Tech.			505-326-9743		
Vandis Poland										