

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0185
Expires July 31, 2010

RECEIVED
FEB 22 2010
Bureau of Land Management
Fairlington Field Office

5 Lease Serial No

State/Fee Well

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Well Name and No.

State Gas Com K 1N

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

8 API Well No.

30-045-33076

3a Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin DK & MV

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1300' FSL 875' FWL SWSW Sec 16 31N & 11W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Chng Allocation to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

DHC 1968 AZ

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

MV 76% DK 24%

Please see attached methodology used to determine split.

RCVD FEB 24 '10
OIL CONS. DIV.

DIST. 3

DHC 1968 AZ

14 I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Newth

Title GCO

Date 2-23-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

State Gas Com K 1N					
3004533076		Ownership	Diverse		
Monthly Gas Production (mcf)					
	Month	Mesaverde	Dakota	Mesaverde %	Dakota %
2008	Jan	10610	2653	80%	20%
	Feb	10193	2548	80%	20%
	Mar	2625	483	84%	16%
	Apr	11031	2636	81%	19%
	May	11208	3032	79%	21%
	Jun	9342	2534	79%	21%
	Jul	8942	2281	80%	20%
	Aug	9150	2391	79%	21%
	Sep	9381	2494	79%	21%
	Oct	9384	2490	79%	21%
	Nov	8242	2104	80%	20%
	Dec	8660	2165	80%	20%
2009	Jan	8151	2038	80%	20%
	Feb	6810	2142	76%	24%
	Mar	7512	2356	76%	24%
	Apr	7093	2240	76%	24%
	May	7331	2299	76%	24%
	Jun	7141	2255	76%	24%
	Jul	6903	2196	76%	24%
	Aug	8241	2584	76%	24%
	Sep	7009	2223	76%	24%
	Oct	7713	2418	76%	24%
	Nov	7017	2216	76%	24%
	Dec	5949	1865	76%	24%
Last 11 producing months stable percentage				76%	24%
				Recommend using this allocation	