

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 2010

RECEIVED
FEB 22 2010
Bureau of Land Management
Farmington Field Office

5 Lease Serial No
NM - 0136888

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Atlantic LS 4M

2 Name of Operator
BP America Production Company Attn: Cherry Hlava

9 API Well No
30-045-33200

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4081

10 Field and Pool, or Exploratory Area
Basin Dakota & Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100' FNL 885' FWL Sec 25 T 31N & R 10W

11 County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Chng Allocation to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

DHC 2032 AZ

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

DK 45% & MV 55%.

RCVD FEB 24 '10

Please see attached methodology used to determine split.

OIL CONS. DIV.

DIST. 3

DHC 2032AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date **02/16/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Joe Hewitt*

Title **GCO**

Date **2-23-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office **FFD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Atlantic LS 4M					
3004533200		Ownership	Diverse		
Monthly Gas Production (mcf)					
	Month	Mesaverde	Dakota	Mesaverde %	Dakota %
2009	Jan	3918	3208	55%	45%
	Feb	3241	2652	55%	45%
	Mar	3218	2635	55%	45%
	Apr	2546	2083	55%	45%
	May	3075	2518	55%	45%
	Jun	3145	2574	55%	45%
	Jul	2814	2304	55%	45%
	Aug	3864	3163	55%	45%
	Sep	3193	2612	55%	45%
	Oct	3674	3008	55%	45%
	Nov	3214	2629	55%	45%
	Dec	3660	2997	55%	45%
Last 12 producing months stable percentage				55%	45%
			Recommend using this allocation		