

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Date: 12/29/2009

API No. 30-039-20097

DHC No. DHC1792

Lease No. SF-078497

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#146

Unit Letter  
B

Section  
19

Township  
T028N

Range  
R007W

Footage  
950' FNL & 1766' FEL

County, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

RCVD FEB 17 '10

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

OIL CONS. DIV.  
DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PICTURED CLIFFS

26 MCFD

65%

65%

FRUITLAND COAL

14 MCFD

35%

35%

40

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 146 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil yields of similar values have occurred in similar locations with regards to the Pictured Cliffs and Fruitland Coal. Therefore, the oil allocation will be the same as the gas allocation.

APPROVED BY

DATE

TITLE

PHONE

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