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# PRODUCTION ALLOCATION FORM

FEB 13 2010  
Bureau of Land Management  
Farmington Field Office  
Distribution:  
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Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009  
API No. 30-039-20405  
DHC No. DHC1793AZ  
Lease No. SF078640

Well Name  
San Juan 28-7 Unit

Well No.  
#153

Unit Letter A	Section 20	Township T027N	Range R007W	Footage 800' FNL & 990' FEL	County, State Rio Arriba County, New Mexico
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Completion Date  
Test Method  
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐  
RCVD FEB 12 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	80 MCFD	66%		77%
MESAVERDE	40 MCFD	34%		23%
	120			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 153 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOC