

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

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FEB 04 2010

 Bureau of Land Management  
 Farmington Field Office

 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Date: 12/30/2009

API No. 30-039-21679

DHC No. DHC1798

Lease No. SF078565A

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐


Well Name

San Juan 28-7 Unit

Well No.

#261

Unit Letter

N

Section

5

Township

T027N

Range

R007W

Footage

1240' FSL &amp; 2155' FWL

County, State

 Rio Arriba County,  
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	116 MCFD	74%		72%
MESAVERDE	40 MCFD	26%		28%
	156			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 261 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD