

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/17/2010

API No. 30-039-30677

DHC No. DHC3146AZ

Lease No. SF-078640

Well Name

San Juan 28-7 Unit

Well No.

184P

Unit Letter

L

Section

9

Township

T027N

Range

R007W

Footage

1425' FSL & 575 FWL

County, State

Rio Arriba,
New Mexico

Completion Date

01/27/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1421 MCFD

PERCENT

48%

CONDENSATE

PERCENT

48%

DAKOTA

1521 MCFD

52%

52%

2942

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD FEB 25 '10
OIL CONS. DIV.
DIST. 3

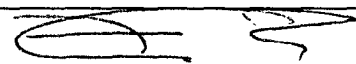
APPROVED BY

DATE

TITLE

PHONE

X



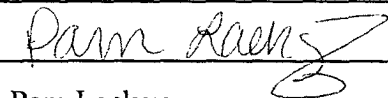
2/16/10

Engineer

505-599-4076

Bill Akwari

X



Engineering Tech.

505-326-9555

Pam Lackey