

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078640

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NANM-78413A-MU

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

184P

9 API WELL NO

30-039-30677 - 0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

RCVD FEB 17 '10

Sec. 9, T27N, R7W  
OIL CONS. DIV.

DIST. 3

12. COUNTY OR  
PARISH

Rio Arriba

13 STATE

New Mexico

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6723' KB 6738'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7708'

21 PLUG, BACK T D, MD & TVD

7702'

22 IF MULTIPLE COMPL.  
HOW MANY\*

2

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 5036' - 5696'

25 WAS DIRECTIONAL  
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB/FT.

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

9 5/8" / H-40

32.3#

286'

12 1/4"

Surface, 127sx(194cf-34bbls)

1 bbl

7" / J-55

20#

3517'

8 3/4"

Surface, ST@2530'

524sx(1088cf-193bbls)

62 bbls

4 1/2" / J-55

11.6#

7704'

6 1/4"

TOC@2270', 295sx(593cf-106bbls)

29 LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT\*

SCREEN (MD)

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8", 4.7#, J-55

7607'

30 TUBING RECORD

31 PERFORMANCE RECORD (Interval, size and number)

Point Lookout / Lower Menefee w/ .34" diam.

1SPF @ 5696' - 5036' = 25 Holes

Mesaverde Total Holes = 25

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5696' - 5036'

Acidize w/ 10bbls 15% HCL. Frac w/ 116,340gals 60%  
SlickWater w/ 100,541# of 20/40 Arizona Sand.  
N2:942,800SCF.

33 PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

1/19/2010

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR  
TEST PERIOD

0

OIL-BBL

59 mcf/h

GAS-MCF

0 bwph

WATER-BBL

GAS-OIL RATIO

FLOW TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

0

OIL-BBL

1421 mcf/d

GAS-MCF

0 bwph

WATER-BBL

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3146AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Rosalba Tapia*

TITLE

Regulatory Technician

DATE

2/11/2010

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDF

ACCEPTED FOR RECORD

FEB 12 2010

FARMINGTON FIELD OFFICE

BY *T. Salas*

| API # 30-039-30677   |       | San Juan 28-7 Unit 184P |  |                  |       |
|----------------------|-------|-------------------------|--|------------------|-------|
| Ojo Alamo            | 2404' | 2522'                   | White, cr-gr ss.   | Ojo Alamo        | 2404' |
| Kirtland             | 2522' | 2934'                   | Gry sh interbedded w/tight, gry, fine-gr ss.   | Kirtland         | 2522' |
| Fruitland            | 2934' | 3198'                   | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Fruitland        | 2934' |
| Pictured Cliffs      | 3198' | 3339'                   | Bn-Gry, fine grn, tight ss.  | Pic. Cliffs      | 3198' |
| Lewis                | 3339' | 3740'                   | Shale w/siltstone stringers  | Lewis            | 3339' |
| Huerfanito Bentonite | 3740' | 4168'                   | White, waxy chalky bentonite   | Huerfanito Bent. | 3740' |
| Chacra               | 4168' | 4817'                   | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     | Chacra           | 4168' |
| Mesa Verde           | 4817' | 4919'                   | Light gry, med-fine gr ss, carb sh & coal  | Mesa Verde       | 4817' |
| Menefee              | 4919' | 5482'                   | Med-dark gry, fine gr ss, carb sh & coal   | Menefee          | 4919' |
| Point Lookout        | 5482' | 5871'                   | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Point Lookout    | 5482' |
| Mancos               | 5871' | 6638'                   | Dark gry carb sh.  | Mancos           | 5871' |
| Gallup               | 6638' | 7387'                   | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh       | Gallup           | 6638' |
| Greenhorn            | 7387' | 7445'                   | Highly calc gry sh w/thin lmst.  | Greenhorn        | 7387' |
| Graneros             | 7445' | 7478'                   | Dk gry shale, fossil & carb w/pyrite incl.   | Graneros         | 7445' |
| Dakota               | 7478' |                         | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks | Dakota           | 7478' |
| Morrison             |       |                         | Interbed grn, brn & red waxy sh & fine to coarse grn ss                                    | Morrison         |       |

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6 IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME  
San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

184P

9 API WELL NO

30-039-30677-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

RCVD FEB 17 '10  
Sec. 9, T27N, R7W  
OIL CONS. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

FEB 11 2010

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management

Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface L (NWSW), 1425' FSL & 575' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPURRED

8/3/2009

16 DATE T D REACHED

08/19/2009

17 DATE COMPL. (Ready to prod)

01/27/2010

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6723' KB 6738'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7708'

21 PLUG, BACK T D, MD & TVD

7702'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7480' - 7669'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD  | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|----------------------------------|---------------|
| 9 5/8" / H-40     | 32.3#         | 286'           | 12 1/4"   | Surface, 127sx(194cf-34bbbls)    | 1 bbl         |
| 7" / J-55         | 20#           | 3517'          | 8 3/4"    | Surface, ST@2530'                |               |
| 4 1/2" / J-55     | 11.6#         | 7704'          | 6 1/4"    | 524sx(1088cf-193bbbls)           | 62 bbbls      |
|                   |               |                |           | TOC@2270', 295sx(593cf-106bbbls) |               |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE               | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
|      |          |             |               |             | 2 3/8", 4.7#, J-55 | 7607'          |                 |

30 TUBING RECORD

31 PERFORMANCE RECORD (Interval, size and number)

Dakota w/ .34" diam.  
2SPF @ 7669' - 7614' = 26 Holes  
1SPF @ 7590' - 7480' = 28 Holes

Dakota Total Holes = 54

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7480' - 7669'

Acidize w/ 10bbbls 15% HCL- Frac w/ 105,067gals SlickWater w/ 337,336# of 20/40 Brady Sand

33 PRODUCTION  
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING

WELL STATUS (Producing or shut-in) SI

| DATE OF TEST      | HOURS TESTED    | CHOKE SIZE              | PROD'N FOR TEST PERIOD | OIL-BBL    | GAS-MCF   | WATER-BBL              | GAS-OIL RATIO |
|-------------------|-----------------|-------------------------|------------------------|------------|-----------|------------------------|---------------|
| 1/27/2010         | 1 hr.           | 1/2"                    |                        | 0          | 63 mcf/h  | trace                  |               |
| FLOW TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL                | GAS-MCF    | WATER-BBL | OIL GRAVITY-API (CORR) |               |
| SI - 1418psi      | SI - 1197psi    |                         | 0                      | 1521 mcf/d | 14 bwpd   |                        |               |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

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SIGNED Rogal Tabera TITLE

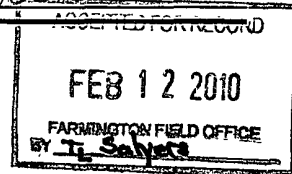
Regulatory Technician

DATE 2/11/2010

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NMOC



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