Energy, Minerals and Natural Resources Jun 19,2008	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
Dashed Memor Ave, Antesia, NM 8210 1208 Outh St. Prancis Dr. Santa Fe, NM 87505 Santa Fe, NM 87608 Santa Fe, NM 8760 Santa Fe,	District I	Energy, Minerals and Natural F	Resources		
1.20 South St. Francis Dr. S. Indicate Type of Lease STATE FEE	District II	OIL CONSERVATION DI	· ·		
Santa Fe, NM 87505 Santa F	District III		Dr. 5. Indicate		
SF-079491 SF-0			S1A		
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PELUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well	1220 S St. Francis Dr , Santa Fe, NM	,	o. State of		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other S. Well Number 100N 2. Name of Operator 9. OGRID Number 14538 3. Address of Operator 10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota 4. Well Location 10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota 4. Well Location 11. Elevation (Show whether Dr. R.KE, RT, GR, etc.) 7367° GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 27867° GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 288EQUENT REPORT OF: 288EQUENT REPORT OF			7. Lease N	_	
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Burlington Resources Oil Gas Company LP		Gas Well 🛛 Other	8. Well Nu	mber 100N	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter G: 1705		Y 5	9. OGRID		
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter G : 1705 feet from the North line and 1586 feet from the East line Section 1 Township 27N Range 5W NMPM Rio Arriba County		ompany LP	10 Pool n		
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