

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-039-30800
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
---	--

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name San Juan 30-5 Unit 6. Well Number: 81P <div style="text-align: right;">RCVD FEB 12 '10</div>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						OIL CONS. DIV.					
8. Name of Operator ConocoPhillips						9. OGRID 217817 DIST. 3					
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Dakota					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	27	30N	5W		1505	N	1550	W	San Juan	
BH:	D	27	30N	5W		712	N	714	W	San Juan	
13. Date Spud 9/24/2009		14. Date T.D. Reached 10/3/2009		15. Date Rig Released 10/4/2009		16. Date Completed (Ready to Produce) 2/2/2010		17. Elevations (DF and RKB, RT, GR, etc.) GL 6574' KB 6589'			
18. Total Measured Depth of Well MD 8213' TVD 7980'				19. Plug Back Measured Depth MD 8210' TVD 7977'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/GSL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8112' - 8182'											

23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8" / J-55	36#	230'	12 1/4"	Surface, 352sx(412cf-73bbls)	17 bbls								
7" / J-55	23#	3993'	8 3/4"	Surface, ST@3035' 592sx(1196cf-214bbls)	85 bbls								
4 1/2" / L-80	11.6#	8211'	6 1/4"	TOC@1840', 425sx(628cf-111bbls)									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 8182' - 8148' = 32 Holes 1SPF @ 8138' - 8112' = 13 Holes Dakota Total Holes = 45													
25. TUBING RECORD													
SIZE	DEPTH SET		PACKER SET										
2 3/8", 4.7#, L-80	8129'												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8112' - 8182'</td> <td>Acidize w/ 20bbls 15% HCL. Frac w/ 104,853gals SlickWater w/ 40,620# of 20/40 TLC Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8112' - 8182'	Acidize w/ 20bbls 15% HCL. Frac w/ 104,853gals SlickWater w/ 40,620# of 20/40 TLC Sand.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
8112' - 8182'	Acidize w/ 20bbls 15% HCL. Frac w/ 104,853gals SlickWater w/ 40,620# of 20/40 TLC Sand.												

28. PRODUCTION						
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 2/1/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 45 mcf/h	Water - Bbl. trace
Tubing Press. SI - 914psi	Casing Pressure SI - 762psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1088 mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3220AZ.						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name : Crystal Tafoya	Title: Regulatory Technician Date : 2/10/2010
E-mail Address crystal.tafoya@conocophillips.com		

by

RC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2850'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3015'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3042'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3708'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5613'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5692'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5953'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6357'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7204'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7929'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8051'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30800																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 30-5 Unit 6. Well Number: 81P <div style="text-align: right; font-weight: bold;">RCVD FEB 12 '10</div>																
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.																
8. Name of Operator ConocoPhillips		9. OGRID 217817																
10 Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Blanco Mesaverde																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	27	30N	5W		1505	N	1550	W	San Juan								
BH:	D	27	30N	5W		712	N	714	W	San Juan								
13. Date Spud 9/24/2009	14. Date T.D. Reached 10/3/2009		15. Date Rig Released 10/4/2009		16. Date Completed (Ready to Produce) 2/2/2010			17. Elevations (DF and RKB, RT, GR, etc.) GL 6574' KB 6589'										
18. Total Measured Depth of Well MD 8213' TVD 7980'			19. Plug Back Measured Depth MD 8210' TVD 7977'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/GSL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4834' - 6322'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / J-55		36#		230'		12 1/4"		Surface, 352sx(412cf-73bbbls)		17 bbbls								
7" / J-55		23#		3993'		8 3/4"		Surface, ST@3035' 592sx(1196cf-214bbbls)		85 bbbls								
4 1/2" / L-80		11.6#		8211'		6 1/4"		TOC@1840', 425sx(628cf-111bbbls)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
							2 3/8", 4.7#, L-80	8129'										
26. Perforation record (interval, size, and number) Point Lookout / Lower Menefee w/ .34" diam. ISPF @ 6322' - 5912' = 25 Holes Upper Menefee / Cliffhouse w/ .34" diam. ISPF @ 5864' - 5614' = 25 Holes Lewis w/ .34" diam. ISPF @ 5566' - 4834' = 25 Holes Messaverde Total Holes = 75						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6322' - 5912'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 120,141gals 60% SlickWater w/ 102,064# of 20/40 Arizona Sand. N2:1,077,300SCF.</td> </tr> <tr> <td>5864' - 5614'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 124,929gals 60% SlickWater w/ 100,428# of 20/40 Arizona Sand. N2:1,040,000SCF.</td> </tr> <tr> <td>5566' - 4834'</td> <td>Frac w/ 108,562gals 75% AquaStar w/ 100,198# of 20/40 Arizona Sand. N2:1,766,300SCF.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6322' - 5912'	Acidize w/ 10bbbls 15% HCL. Frac w/ 120,141gals 60% SlickWater w/ 102,064# of 20/40 Arizona Sand. N2:1,077,300SCF.	5864' - 5614'	Acidize w/ 10bbbls 15% HCL. Frac w/ 124,929gals 60% SlickWater w/ 100,428# of 20/40 Arizona Sand. N2:1,040,000SCF.	5566' - 4834'	Frac w/ 108,562gals 75% AquaStar w/ 100,198# of 20/40 Arizona Sand. N2:1,766,300SCF.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
6322' - 5912'	Acidize w/ 10bbbls 15% HCL. Frac w/ 120,141gals 60% SlickWater w/ 102,064# of 20/40 Arizona Sand. N2:1,077,300SCF.																	
5864' - 5614'	Acidize w/ 10bbbls 15% HCL. Frac w/ 124,929gals 60% SlickWater w/ 100,428# of 20/40 Arizona Sand. N2:1,040,000SCF.																	
5566' - 4834'	Frac w/ 108,562gals 75% AquaStar w/ 100,198# of 20/40 Arizona Sand. N2:1,766,300SCF.																	
28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 1/26/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 105 mcf/h	Water - Bbl trace	Gas - Oil Ratio											
Tubing Press. SI - 914psi	Casing Pressure SI - 762psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2530 mcf/d	Water - Bbl. 20 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3220AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name : Crystal Tafoya				Title: Regulatory Technician		Date : 2/10/2010										
E-mail Address crystal.tafoya@conocophillips.com																		

1

1

1

1

1

1

1

1

1

1

1