State of New Mexico Two Copies District I State of New Mexico Energy, Minerals and Natural Resources										Form C-105						
District I 1625 N. French Dr	, Hobbs, NN	Minerals and	Natu	ıral	Resource	S	July 17, 200 1. WELL API NO.									
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division								30-039-30800								
1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.								2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN								
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										as Lease No.	☐ FED/INL	MAN				
,								(i				manat ti komunet i kinana kaja da				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:								5. Lease Name or Unit Agreement Name								
	Ü									San Ju	an 30-5	Unit	ient ivanie			
C-144 CLOS			exes #1 throi	igh#31	for State and Fee	wells	only)			6. Well Number: 81P RCVD FEB 12'10						
7. Type of Comp	letion:			ENING	DDI LIGRACY		MEEE	DENIT DESI	EDVC		IED	OI	L CONS. D	IV.		
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESER 8 Name of Operator									<u> </u>	9. OGRID			DIST. 3			
ConocoPhillips 10. Address of O	nerator									217817 11. Pool na	ame or \	Wildcat	CLUI. U			
P.O. Box 4289, I	Farmingto				I n	17.		1		Basin Dakota						
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from t	he	Line				County		
Surface:	F	27	3	ON	5W			1505		N		1550	W	San Juan		
вн:	D	27		ON	5W			712		N		714	W	San Juan		
13. Date Spud 9/24/2009	14 Da 10/3/	te T.D. Reache 2009		Date Rig 4/2009	Released			Date Comple 2/2010	eted (Ready to Pro	duce)	etc)		and RKB, RT, GR, 6589'		
									20. Was Directional Survey Mad YES			21. Type I	Electric and Ot GSL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8112' - 8182'																
23.				CAS	ING RECO	RD			stri	ngs set ii	n wel	1)				
					230'			12 1/4"		CEMENT Surface,				NT PULLED 7 bbls		
7 3/6 / 3-33 30ff 230									73bbls)				/ DDIS			
7'' / J-55		3993'			8 3/4"			Surface, ST@3035' 592sx(1196cf-214bbls)			8	5 bbls				
4 1/2" / L-80 11.6#			#	8211'				6 1/4"		TOC@1840', 425sx(628cf-111bbls)		10',				
24.				LIN	ER RECORD				25.	,	TUBIN	IG RECORI				
SIZE	TOP		ВОТТОМ		SACKS CEMENT	SCF	REEN		SIZE	8'', 4.7#, L-		EPTH SET 129'	PAC	KER SET		
26. Perforation	record (in	terval, size, and	l number)		i	27.	ACI					T, SQUEEZ	E. ETC.			
Dakota w/ .34" o 2SPF @ 8182' -8	liam.		•			DE	PTH:	INTERVAL	1	AMOUNT A	ND KI	ND MATERI.	AL USED	Mark to a		
1SPF @ 8138' - 8					•	811	2' - 8	3182'		Acidize w/ 20 40,620# of 20			ac w/ 104,853g	gals SlickWater w/		
Dakota Total Ho	oles = 45															
28. Date First Produc	t.on	l Dec	dustian Ma	had (F)				JCTION		W-II Ct-t	/D1	Cl., (
SI W/O First De	livery	ри	np)		owing, gas lift, pur Flowing					Well Status	`					
Date of Test 2/1/2010	Hours 1 hr.	Tested	Choke Size		Prod'n For Test Period	Oil 0	- Bbl	! 	Gas - 45 m	· MCF cf/h		Vater - Bbl. race	Gas -	Oil Ratio		
Tubing Press.	Casing	Pressure	Calculated	ulated 24- Oil - Bbl. Gas - MCF W					W	Water - Bbl. Oil Gravity - API - (Corr.)						
SI - 914psi 29. Disposition o	SI - 76 f Gas <i>(Sold</i>		Hour Rate vented, etc.)	0		1088	mef/d	2	bwpd 	30. Tes	st Witnessed	Ву			
31. List Attachme This well is a Ba	ents sin Dakot	a & Blanco M	esaverde be	ing com	mingled by DHC	orde	r#3	220AZ.								
32. If a temporary	y pit was u	sed at the well,	attach a pla	t with th	e location of the to	empor	ary p	oit.								
33. If an on-site b	ourial was	used at the wel	, report the	exact loc	cation of the on-sit	te buri	ial:									
I hander out	G. 41 1	in informació	ol- a	Ann. 1	Latitude	Co				Longit				AD 1927 1983		
I hereby certify Signature		ie informatie L Talo	D۳		n sides of this flame: Crysta				nple. Ti	ie io ine be itle: Regu l	est of i latory	ny knowled Technicia		et 2/10/2010		
E-mail Addre	ss cryst	al.tafoya@	onocoph	illips.c	om									/ /		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2850'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 3015'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 3042'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3708'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 5613'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 5692'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 5953'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 6357'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 7204'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 7929'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 8051'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN ⁻		
Include data on rate of water	er inflow and elevation to which wa	ater rose in hole.	·
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	ITHOLOGY DECORE		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				•				

Two Copies	nate Distric	tOffice		State of New Mexico							Form C-105						
District I	Hobba M	N 00240		Energy, Minerals and Natural Resources								July 17, 2008					
1625 N French Dr , Hobbs, NM 88240 District II									1. WELL API NO. 30-039-30800								
1301 W Grand Av District III	enue, Artes	1a, NM 882	210	Oil Conservation Division									U				
1000 Rio Brazos R	d , Aztec, N	IM 87410		1220 South St. Francis Dr.								2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN					
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3. State O				DD/III						
									思洲		361	4					
4. Reason for filing 5								5. Lease N			ement N	ame					
☐ COMPLET	ON REP	ORT (Fil	ll in boxes	#1 throu	igh #31	for State and Fee	wells	only)			6. Well Nu	ın 30-5 U: ımber: 81					
_		,									0			CUN F	EB 12	110	
7 Type of Comp		TACHM	IENT										1.	OVUI	LU 12	<u> </u>	
] work	OVER [DEEPE	ENING	□PLUGBACK		IFFE	RENT RESE	ERVO	OIR 🗆 OTH	ER	ĺ	DIL C	ONS. D	ĮŲ.	
8. Name of Opera											9. OGRID			n.	IST. 3		
							217817 11. Pool na	me or Wi	ldcat	U	JI. J						
	P.O. Box 4289, Farmington, NM 87499-4289							Mesaver									
12.Location	Unit Ltr	Sect	tion	Towns	hıp	Range	Lot		Feet from the	he	N/S	Feet from	n the	E/V	V Line	County	
Surface:	F		27	30)N	5W	├		1505		Line N	14	550		W	San Juan	
	D	_	27)N	5W	<u> </u>		712		N		14		W	San Juan	
BH:																	
13. Date Spud 9/24/2009		ate T.D. R / 2009	Reached		Date Rig 1/200 9	g Released			Date Comple 2/2010	eted ((Ready to Produce) 17. Elevations (DF and RKB, RT, GF etc.)						
	ļ			10/2	1/2009			l			GL 6574' KB 6589'						
	otal Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directiona					onal :	Survey Made										
MD 8213' TVD 7980' MD 8210' TVD 7977' YES GR/CCL/0 22. Producing Interval(s), of this completion - Top, Bottom, Name							L/GSL/	CBL									
Blanco Mesa				1 ор, воі	nom, iva	ame											
23.	verue 4	054 - 0	<u> </u>		CAS	ING RECO)BD	(R	enort all	ctri	ings set in	well)					
23. CASING RECORD (Report all stri							CEMENTI		ORD		AMOUN	T PULLED					
	9 5/8" / J-55 36# 230' 12 1/4"							Surface, 3			1		bbls				
73bbls)																	
7" / J-55 23# 3993' 8 3/4" Surface, ST@3035' 85 bbls								bbls									
											592sx(119			ļ			
4 1/2" / L-80 11.6# 8211' 6 1/4" TOC@1840',																	
					LDI	ED DECODD					425sx(628						
SIZE	TOP		BO	TTOM	LIN	ER RECORD SACKS CEMENT	LSCF	REEN		25. SIZE		UBING	TH SET		I PACK	ER SET	
	1.0.		- 20				1				8'', 4.7#, L-8				111111		
26. Perforation	record (in	terval, siz	ze, and nu	mber)		<u> </u>	27.	ACI			CTURE, CE		SQUE	EZE, E	ГС.		
Point Lookout / ISPF @ 6322' -			/ .34" dia	n.					NTERVAL		AMOUNT AI						
Upper Menefee.			" diam.				632	2' - 5!	912'		Acidize w/ 10 SlickWater w					Is 60%	
Upper Menefee, Cliffhouse w/.34" diam. SlickWater w/ 102,064# of 20/40 Arizona Sand. 1SPF @ 5864' - 5614' = 25 Holes Lewis w/.34" diam.																	
1SPF @ 5566' -		5 Holes					586	4' - 50	614'	1	Acidize w/ 10				, ,	ls 60%	
N2:1.040.000SCF.							JII a Saliu.										
Messaverde Total Holes = 75								Frac w/ 108,562gals 75% AquaStar w/ 100,198# of 20/40 Arizona Sand. N2:1,766,300SCF.					of 20/40				
20							DO	TAT	CTION		Arizona Sanc	1. N2:1,/6	6,30050	ي <mark>۲.</mark>		•	
28. Date First Produc	rtion		Produc	tion Metl	hod (FI	owing, gas lift, pur					Well Status	(Prod or	Shut-in)				
SI W/O First De			pump)	tion with	1100 (1 10	Flowing	пріпд	- 0120			SI						
Date of Test	1	Tested		oke Size		Prod'n For		- Bbl			- MCF		er - Bbl		Gas - 0	Oil Ratio	
1/26/2010 Tubing Press.	1 hr.	g Pressure	1/2 Ca	culated 2	24-	Oıl - Bbl.	0	Gas -	MCF		mcf/h /ater - Bbl.	trac		vity - A	PI - <i>(Corr.,</i>)	
SI - 914psi	SI - 7	62psi	Но	ur Rate		0 50			mcf/d		0 bwpd			•	(0011.)		
29. Disposition o Sold	f Gas (Sol	d, used fo	or fuel, ven	ted, etc.)	ı	-						30. Test V	Vitnesse	d By			
31. List Attachme	ents	a & Blan	aco Mesas	erde hei	ina com	mingled by DHC	arde	r# 37	220 4 7		<u>-</u>						
					_												
-	•		•	•		e location of the to	-		IT.			M In					
33. If an on-site b	urial was	used at th	ie well, rej	ort the e	exact loc	cation of the on-sit Latitude	te buri	al:			Longitu	ıde			N.A	D 1927 1983	
I hereby certify Signature	by that the	<u> </u>	mation s	<i>hown o</i> Pri	on both inted N	<i>h sides of this f</i> Name: Crysta	form	is tri foya	ue and con	nple T		et of m	knowl echnic	ledge a ian l	und halia	f	
E-mail Addre	c orvei	• /	, ,	oconhi	illine o	om			/						_	J	
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								" (/								

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T. Grayburg T. San Andres T. Simpson T. Glorieta T. McKee T. Paddock T. Ellenbu T. Blinebry T. Gr. Was		•	T. Madison
T. San Andres T. Simpson T. Glorieta T. McKee T. Paddock T. Ellenbu T. Blinebry T. Gr. Was	a	T Doint Lookout 50521	
T. Glorieta T. McKee T. Paddock T. Ellenbu T. Blinebry T. Gr. Was		1. Point Lookout 5955	T. Elbert
T. Paddock T. Ellenbu T. Blinebry T. Gr. Was	1	T. Mancos 6357'	T. McCracken
T. Blinebry T. Gr. Was		T. Gallup 7204'	T. Ignacio Otzte
·	rger	Base Greenhorn 7929'	T.Granite
	sh	T. Dakota 8051'	
T.Tubb T. Delawar	re Sand	T. Morrison	
T. Drinkard T. Bone Sp	orings	T.Todilto	
T. Abo T		T. Entrada	
T. Wolfcamp T		T. Wingate	
T. Penn T		T. Chinle	
T. Cisco (Bough C)		T. Permian	OH OB CAS

			SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,	IMPOF	RTANT WATER SANDS		
Include data on rate o	f water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
,		CORD (Attach additional sheet if		

From	То	Thickness In Feet	Lithology	 From	То	Thickness In Feet	Lithology
		!					