Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30818
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	201100 1 5, 1 1112 5 7 5 6 5		SF-078424
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		San Juan 29-7 Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 75N	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde / Basin Dakota	
4. Well Location			
Unit Letter J: 1365 feet from the South line and 1815 feet from the East line			
Section 23		ange 7W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6281' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	<u> </u>		
PULL OR ALTER CASING	<u> </u>	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
OTHER: U OTHER: LI 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
1			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
Proposed perforations are: MV - 32	298' - 5744' ; DK - 7312' - 7568' T	hese perforations	are in TVD. RCVD MAR 1'10
As referenced in Order # R- 10697 interest owners were not re-notified.			OIL CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
bk will use some form of the sub-	raction method to establish an and	ocation for commin	FIG. C
	n: n-l-	I D-4	
Spud Date:		ased Date:	
DH L 3346 MZ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Constal	Taloya TITLE	Regulatory Tech	<u>nician</u> DATE <u>2/26/</u> 2010
Type or print name			
For State Use Only Deputy Oil & Gas Inspector, District #3 MAR 0 2 2010			
APPROVED BY: Conditions of Approval (if any):	TITLE_	District	DATE DATE