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ConocoPhillips

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/31/2009

API No. 30-045-24058

DHC No. DHC1676

Lease No. NM020503

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☒

Well Name

Federal

Well No.

#10E

Unit Letter

G

Section

1

Township

T029N

Range

R011W

Footage

1275' FNL & 1745' FEL

County, State

San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

49 MCFD

27%

41%

MESAVERDE

132 MCFD

73%

59%

181

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Federal 10E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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