Submit 3 Copies To Appropriate District	Ctata aCNI		F. C 102
Office		ew Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	nd Natural Resources	Jun 19, 2008 WELL API NO.
District II	OIL CONSEDUA	TION DIVICION	30-045-34999
1301 W. Grand Ave., Artesia, NM 88210 District III		ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-076337
1	ICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pierce
PROPOSALS.)			
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 2B	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 14538			
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
4. Well Location			Dianco Mesaverde / Basin Dakota
	0 6 4 6 9	41. 1'1 700	C C
Unit Letter P : 118		outh line and 780	
Section 8	Township 30N		NMPM San Juan County
	<u></u>	ther DR, RKB, RT, GR, etc., 6251' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	l SHB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	·
TEMPORARILY ABANDON			-
PULL OR ALTER CASING		☐ CASING/CEMEN	
DOWNHOLE COMMINGLE			
	_		
	ths on Mesaverde interval [OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01 100011p1011011			
Burlington received permission to add the Lewis Formation to the Mesaverde completion on this well on 10/12/09 and we need to			
amend the footages shown on the D	HC - 3231AZ to include the	e Lewis Shale depth.	
The annual and antions are MV	21252 56022 DV 7200	N 75612	RCVD MAR 2'10
The proposed perforations are: MV	- 3135" - 3003"; DK - /309	7 - /361	OIL CONS. DIV.
			•
Spud Date: 2/18/09	R	Rig Released Date:	1/15/10 DIST. 3
1			2/20/10
			11 11 0
I hereby certify that the information	above is true and complete	to the best of my knowledg	e and belief.
SIGNATURE Holly (lug/m TI	TLE Regulatory Tech	nician DATE 09/14/2009 '
Type or print name Crystal Tafo	<u>ya</u> E-mail address:	crystal.tafoya@conocor	ohillips.com PHONE: 505-326-9837
For State Use Only		Deputy Oil & G	as Inspector,
KA	DI 1		MAR () ~ ZUIU
APPROVED BY:	TI	TLE	DATE
Conditions of Approval (if any):	,		