

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 23 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well

GAS

5. Lease Number

SF-078316-F

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number

Walker 1B

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34954

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 893' FNL & 1704' FEL, Section 31, T31N, R9W, NMPM

10. Field and Pool

Blanco MV / Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAR 2 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

FEB 25 2010

FARMINGTON FIELD OFFICE

BY T. Salyers

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory TechnicianDate 2/22/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Walker 1B
API# 30-045-34954
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/25/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@1830'. RD Basin W/L. ✓

09/03/2009 Install Frac valve. PT csg to 4100#/30min @ 16:00hrs on 9/3/09. Test – OK. ✓

09/09/2009 RU Basin W/L. Perf **Dakota** w/ .34" diam. – 2SPF @ 7744', 7748', 7752', 7756', 7760', 7764', 7768', 7774', 7778', 7782', 7786', 7790', 7794', 7800', 7804', 7809', 7815', 7820', 7836', 7840', 7843', 7846', 7850' = 46 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 32,466gals 85% SlickWater w/ 26,856# of 20/40 Brady Sand. N2:4,310,600SCF. Set CBP @ 6030'.
Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 5382', 5396', 5400', 5404', 5474', 5481', 5494', 5543', 5550', 5558', 5563', 5616', 5624', 5631', 5644', 5654', 5660', 5668', 5674', 5683', 5712', 5716', 5723', 5748', 5757', 5848', 5924', 5928' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 50,190gals 60% SlickWater w/ 85,900# of 20/40 Brady Sand and 10,773# of TLC Sand. N2:1,078,500SCF. Set CBP @ 5300'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4908', 4916', 4926', 4937', 4947', 4956', 4964', 4970', 4978', 4984', 4994', 5009', 5040', 5046', 5066', 5080', 5087', 5122', 5132', 5142', 5150', 5160', 5170', 5189', 5197', 5202', 5209', 5223', 5232' = 29 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 46,452gals 60% SlickWater w/ 92,267# of 20/40 Brady Sand & 7,685# of TLC Sand. N2:958,300SCF. Start Flowback.

09/14/2009 RIH w/ CBP set @ 4800'. RD Flowback & Frac Equip.

01/15/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

01/18/2010 Tag CBP set @ 4800' & M/O. CO & M/O CBP @ 5300'. Flowback.

01/18/2010 **Started selling MV gas thru GRS.**

01/19/2010 CO & M/O CBP @ 6030'. C/O to PBTD @ 7896'. Flowback.

01/19/2010 **Started selling DK gas with MV gas thru GRS.**

01/26/2010 RIH w/ RBP set @ 6030'. Flow Test MV. ✓

01/27/2010 POOH w/ RBP set @ 6030'. Flowback.

02/04/2010 Run Spinner on Dakota. RIH w/ 250jts, 2 3/8", 4.7#, J-55 tbg set @ 7777' w/ F-Nipple @ 7775'. ND BOPE. NU WH. RD RR @ 18:00hrs on 2/4/10. ✓