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PRODUCTION ALLOCATION FORM

FEB 05 2010
 Bureau of Land Management
 Farmington Field Office
 Distribution: BLM 4 Copies
 Regulatory Accounting Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Date: 12/23/2009

API No. 30-039-07116

DHC No. DHC2719A2

Lease No. SF078972

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#124

Unit Letter

K

Section

11

Township

T027N

Range

R007W

Footage

1451' FSL & 1452' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

Test Method

RCVD FEB 12 '10

OIL CONS. DIV.

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION

DAKOTA

GAS

55 MCFD

PERCENT

46%

CONDENSATE

PERCENT

48%

MESAVERDE

66 MCFD

54%

52%

121

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 124 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

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