

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

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 Bureau of Land Management
 Farmington, NM

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☒

Date: 12/23/2009

API No. 30-039-07133

DHC No. DHC2820

Lease No. SF-079298B

Well Name

San Juan 28-7 Unit

Well No.

#062

Unit Letter

G

Section

12

Township

T027N

Range

R007W

Footage

1630' FNL & 1650' FEL

County, State

 Rio Arriba County,
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

56 MCFD

45%

100%

PICTURED CLIFFS

17 MCFD

14%

0%

FRUITLAND COAL

51 MCFD

41%

0%

124

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 62 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY

DATE

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