
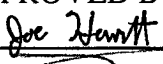

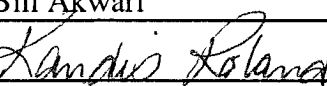
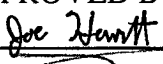

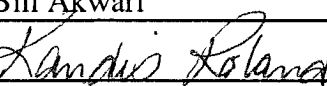
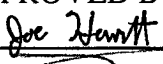

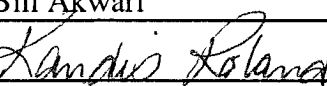


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 <b>PRODUCTION ALLOCATION FORM</b>					FEB 04 2010 Distribution: BLM 4 Copies Regulatory Bureau of Land Management Accounting Farmington Field Office Well File Revised: March 9, 2006																										
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLED <input type="checkbox"/>					Date: 12/23/2009 API No. 30-039-07300 DHC No. DHC2765 Lease No. SF-078498																										
Well Name <b>San Juan 28-7 Unit</b>					Well No. <b>#053</b>																										
Unit Letter <b>L</b>	Section <b>28</b>	Township <b>T028N</b>	Range <b>R007W</b>	Footage <b>1550' FSL &amp; 1090' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>																										
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
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JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 53 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.																															
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