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PRODUCTION ALLOCATION FORM

 FEB 05 2010
 Bureau of Land Management
 Farmington Field Office

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 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Date: 12/23/2009

API No. 30-039-07362

DHC No. DHC2631

Lease No. SF078417

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#048

Unit Letter

L

Section

21

Township

T028N

Range

R007W

Footage

1600' FSL & 800' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

Test Method

RCVD FEB 17 '10

OIL CONS. DIV.

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION

MESAVERDE

GAS

54 MCFD

PERCENT

51%

CONDENSATE

PERCENT

100%

PICTURED CLIFFS

51 MCFD

48%

0%

FRUITLAND COAL

1 MCFD

1%

0%

106

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 48 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY

DATE

TITLE

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