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PRODUCTION ALLOCATION FORM

FEB 05 2010
 Bureau of Land Management
 Farmington Field Office
 Distribution: BLM 4 Copies
 Regulatory Accounting
 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009
 API No. 30-039-07389
 DHC No. DHC2829
 Lease No. NMSF078417

Well Name
 San Juan 28-7 Unit

Well No.
 #047

Unit Letter A	Section 20	Township T028N	Range R007W	Footage 817' FNL & 838' FEL	County, State Rio Arriba County, New Mexico
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Completion Date
 Test Method
 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

RCVD FEB 17 '10
 OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	132MCFD	65%		100%
PICTURED CLIFFS	65 MCFD	32%		0%
FRUITLAND COAL	5 MCFD	3%		0%
	202			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 47 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD