Commingle Type

Well Name

Unit Letter

N

Type of Completion

San Juan 28-7 Unit

Completion Date

SURFACE ☐ DOWNHOLE ☒

Section

16

ConocoPhil	lips
PRODUCTION ALLOCATI	ON FORM

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Range

R007W

Township

T028N

Test Method

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HISTORICAL FIELD TEST PROJECTED OTHER DIST. 3						
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT		
MESAVERDE	122 MCFD	79%		100%		
PICTURED CLIFFS	29 MCFD	19%		0%		
FRUITLAND COAL	3 MCFD	2%	,	0%		
	154					

Footage

790' FSL & 1850' FWL

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production commingle of the San Juan 28-7 Unit 6 be switched to a fixed percentage based a percentage based allocation is calculated from average production rates from twe existing offset production, shallow zones do not make any oil. All oil will be allo formation.

APPROVED BY	DATE	TITLE	PHONE
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NWULU