

RECEIVED**ConocoPhillips****PRODUCTION ALLOCATION FORM**

Distribution:
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 Regulatory
 Accounting
 Well File
 Bureau of Land Management
 Fortington, WY
 Revised: March 9, 2006

FEB 05 2010

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-07398

DHC No. DHC2850

Lease No. SF-078417

Well Name
 San Juan 28-7 Unit

Well No.
 #006

Unit Letter Section Township Range Footage
 N 16 T028N R007W 790' FSL & 1850' FWL

County, State
 Rio Arriba County,
 New Mexico

Completion Date

Test Method

RCVD FEB 17 '10
 OIL CONS. DIV.
 DIST. 3

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	122 MCFD	79%		100%
PICTURED CLIFFS	29 MCFD	19%		0%
FRUITLAND COAL	3 MCFD	2%		0%
	154			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 6 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	2-12-16	ECO	599-6365
<i>X [Signature]</i>	11/8/10	Engineer	505-599-4076
Bill Akwari			
<i>X Kandis Roland</i>	12/23/09	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD