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ConocoPhillips

PRODUCTION ALLOCATION FORM

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OIL CONS. DIV. DIST. 3

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Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type	
SURFACE ☐ DOWNHOLE ☒	Date: **1/20/2010**
Type of Completion	API No. **30-039-07550**
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐	DHC No. **DHC3097**
	Lease No. **NM 03471**

Well Name	Well No.
San Juan 29-6 Unit	**#47**

Unit Letter	Section	Township	Range	Footage	County, State
B	**28**	**T029N**	**R006W**	**990' FNL & 1650' FEL**	**Rio Arriba County, New Mexico**

Completion Date	Test Method
	HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**66 MCFD**	**20%**		**100%**
PICTURED CLIFFS	**6 MCFD**	**2%**		**0%**
FRUITLAND COAL	**261 MCFD**	**78%**		**0%**
	333			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 29-6 Unit 47 to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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