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						FEB 03 2010 Bureau of Land Management Farmington Field Office Revised: March 9, 2006		Distribution: BLM 4 Copies Regulatory Accounting Well File	
PRODUCTION ALLOCATION FORM						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>			
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 12/23/2009 API No. 30-039-20429 DHC No. DHC2230 2230 Lease No. NMSF078972			
Well Name San Juan 28-7 Unit						Well No. #157			
Unit Letter B	Section 11	Township T027N	Range R007W	Footage 820' FNL & 1700' FEL	County, State Rio Arriba County, New Mexico				
Completion Date <i>12/23/09</i>		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3						RCVD FEB 12 '10 OIL CONS. DIV.	
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
DAKOTA		60 MCFD		44%				48%	
MESAVERDE		78 MCFD		56%				52%	
		138							
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 157 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.									
APPROVED BY <i>Joe Hunt</i>			DATE 2-10-10		TITLE Geo			PHONE 599-6565	
X <i>[Signature]</i>			11/8/10		Engineer			505-599-4076	
Bill Akwari									
X <i>Kandis Roland</i>			12/23/09		Engineering Tech.			505-326-9743	
Kandis Roland									

NMOCD