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ConocoPhillips

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-20695

DHC No. DHC1803

Lease No. SF-078835-A

Well Name
San Juan 28-7 UnitWell No.
#168

Unit Letter A	Section 6	Township T027N	Range R007W	Footage 1150' FNL & 910' FEL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD FEB 12 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	45 MCFD	58%		58%
FRUITLAND COAL	32 MCFD	42%		42%
	77			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 168 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil yields of similar values have occurred in similar locations with regards to the Pictured Cliffs and Fruitland Coal. Therefore, the oil allocation will be the same as the gas allocation.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	2-18-10	Geo	599-6365
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NMOC