
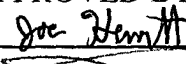
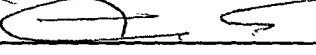
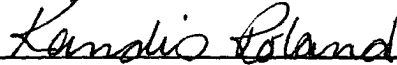
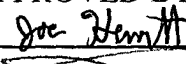
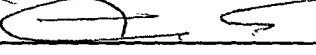
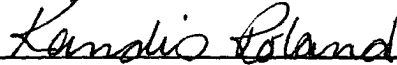
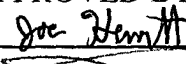
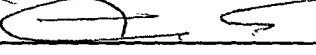
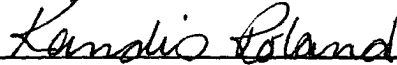


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 PRODUCTION ALLOCATION FORM					FEB 03 2010 Bureau of Land Management Farmington Field Office Revised: March 9, 2006		Distribution: BLM 4 Copies Regulatory Accounting Well File																								
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 12/29/2009 API No. 30-039-20771 DHC No. DHC2590 ASZ Lease No. SF078640																										
Well Name San Juan 28-7 Unit					Well No. #184																										
Unit Letter K	Section 9	Township T027N	Range R007W	Footage 1525' FSL & 1720' FWL	County, State Rio Arriba County, New Mexico																										
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				RCVD FEB 12 '10 OIL CONS. DIV. DIST. 3																									
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JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 184 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.																															
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