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Bureau of Land Management Revised: March 9, 2006

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PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/30/2009

API No. 30-039-21179

DHC No. DHC1802

Lease No. SF078417

Well Name

San Juan 28-7 Unit

Well No.

#245

Unit Letter

B

Section

18

Township

T028N

Range

R007W

Footage

820' FNL & 1560' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐RCVD FEB 17 '10
OIL CONS. DIV.
DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PICTURED CLIFFS

38 MCFD

70%

70%

FRUITLAND COAL

16 MCFD

30%

30%

54

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 245 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil yields of similar values have occurred in similar locations with regards to the Pictured Cliffs and Fruitland Coal. Therefore, the oil allocation will be the same as the gas allocation.

APPROVED BY

DATE

TITLE

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