

RECEIVED

<h1 style="text-align: center;">ConocoPhillips</h1> <h2 style="text-align: center;">PRODUCTION ALLOCATION FORM</h2>					FEB 04 2010 Bureau of Land Management Farmington Field Office Revised: March 9, 2006		Distribution: BLM 4 Copies Regulatory Accounting Well File																								
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		Date: 1/19/2010 API No. 30-039-23257 DHC No. DHC3171 Lease No. NMSF079295																								
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLES <input type="checkbox"/>																															
Well Name Reames Com					Well No. #3																										
Unit Letter K	Section 19	Township T026N	Range R006W	Footage 2120' FSL & 2060' FWL	County, State Rio Arriba County, New Mexico																										
Completion Date <i>1/19/10</i>		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
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JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Reames Com 3 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the gas allocation and yield ratio. Yields were determined based on production history before commingle.																															
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