

RECEIVED

FEB 03 2010

Bureau of Land Management  
Farmingville Field OfficeDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

ConocoPhillips

## PRODUCTION ALLOCATION FORM

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 12/23/2009

API No. 30-039-23746

DHC No. DHC2231

Lease No. NMSF079290A

Well Name  
San Juan 28-7 Unit

Well No.  
#158E

Unit Letter P Section 23 Township T028N Range R007W Footage 1140' FSL & 890' FEL

County, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

RCVD FEB 12 '10  
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	50 MCFD	31%		12%
MESAVERDE	113 MCFD	69%		88%
	163			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 158E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	2-10-10	Geo	599-6266
X <i>[Signature]</i>	11/8/10	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/23/09	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD