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PRODUCTION ALLOCATION FORM

FEB 03 2010
 Bureau of Land Management
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 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009
 API No. 30-039-23983
 DHC No. DHC2836 2720
 Lease No. SF-078497 -A

Well Name
 San Juan 28-7 Unit

Well No.
 #058A

Unit Letter D	Section 29	Township T028N	Range R007W	Footage 790' FNL & 790' FWL	County, State Rio Arriba County, New Mexico
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Completion Date
 Test Method
 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐
 RCVD FEB 17 '10
 OIL CONS. DIV.
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	145 MCFD	64%		100%
CHACRA	41 MCFD	18%		0%
PICTURED CLIFFS	41 MCFD	18%		0%
	227			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 58A be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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