

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 19 2010

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)

3a. Address

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

469' FNL & 2159' FEL Unit (B)
Sec. 35, T30N, R3W

5. Lease Serial No.

MDA 701-98-0013

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or No.

24235

8. Well Name and No.

Jicarilla 30-03-35 #3

9. API Well No.

30-039-26114

10. Field and Pool, or Exploratory Area

Cabresto Canyon Tertiary (97037)
East Blanco Pictured Cliffs (72400)
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Original Tertiary Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is part of the Permit Clean-up program for Black Hills

RCVD MAR 2 '10
OIL CONS. DIV.
DIST. 3

On 7/20/00, set 5-1/2" RBP @ 3635'. Perfed Tertiary (Nac.) @ 2433'-37', 3526'-31', 2538'-40', 2545'-47' w/4 spf. Treated perfs 2525'-47' w/1000 gal 7-1/2% acid. Broke down perfs 2433'-37'. On 7/24/00, w/pkr @ 2325', fraced Tertiary (Nac.) perfs (2433'-2547') w/51,689# 20/40 sand in foam. CO after frac. On 8/2/00, tested Tertiary (Nac.) perfs (2433'-2547') on 3/8" choke for 18 hrs at 135 psi for 510 MC/F/D. Set 5-1/2" RBP @ 2389'. On 8/3/00, perfed Tertiary (SJ) @ 1330'-52', 1359'-68', 1642'-50', 1670'-78', 1798'-1806', 1828'-36' w/4 spf. Treated new perfs w/4500 gal 7-1/2% acid in 3 stages. On 8/4/00, set 5-1/2" RBP @ 1934' & w/pkr @ 1701', fraced perfs 1798'-1836' w/101,689# 20/40 sand in foam. Moved pkr to 1232' & fraced perfs 1330'-1678' w/30,000# sand in foam. Retrieved RBP @ 1934' & TOH. On 8/14/00, tested Tertiary (SJ) perfs (1330'-1836') on 1/2" choke for 24 hrs at 85 psi for 626 MCF/D. Retrieved RBP @ 2389' & TOH. Retrieved RBP @ 3635' & TOH. W/tbg @ 1240' treated perfs 1330'-1836' w/1000 gal 15% acid. On 8/17/00, landed 2-3/8" 4.7# J-55 tbg @ 3689'. Completed as a commingled PC/Tertiary gas well as per DHC-2808.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

February 19, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

FEB 24 2010

FARMINGTON FIELD OFFICE

SN-