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# ConocoPhillips

## PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File  
Bureau of Land Management  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 12/30/2009

API No. 30-045-07054

DHC No. DHC1849

Lease No. SF078329

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Daum LS

Well No.

#6

Unit Letter  
D

Section  
32

Township  
T028N

Range  
R009W

Footage  
1150' FNL & 800' FWL

County, State  
San Juan County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	44 MCFD	37%		41%
MESAVERDE	77 MCFD	63%		59%
	121			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Daum LS 6 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

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NMOCD