

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

4 2010

5. Lease Serial No

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

8. Well Name and No.

Tapp LS 3

9. API Well No.

30-045-07425

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde; PC & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 990 FWL Sec 15 T 28N R 08W NWSW

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Allocation chng
from subtraction to %

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to change the allocation method from subtraction method to a percent based on previous months production. MV 46% PC 12% CH 42% DHC 3864 3/9/2007

Please see attached documentation.

**RCVD FEB 12 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 02/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title GCO

Date

2-8-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FF6

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Tapp LS 3							
3004507425		Same Ownership					
Monthly Gas Production (mcf)							
		Mesaverde	Pictured Cliffs	Chacra	Mesaverde %	Pictured Cliffs %	Chacra %
2008	Jul	2300	594	3047	39%	10%	51%
	Aug	2559	665	1927	50%	13%	37%
	Sep	2490	655	1769	51%	13%	36%
	Oct	2141	547	2301	43%	11%	46%
	Nov	2151	569	2080	45%	12%	43%
	Dec	2176	559	1950	46%	12%	42%
2009	Jan	2479	650	2171	47%	12%	41%
	Feb	2241	577	1779	49%	13%	39%
	Mar	2432	629	2052	48%	12%	40%
	Apr	2309	606	1997	47%	12%	41%
	May	2045	537	1915	45%	12%	43%
	Jun	2252	593	2235	44%	12%	44%
	Jul	2272	587	1805	49%	13%	39%
	Aug	2172	559	2063	45%	12%	43%
	Sep	1833	474	1970	43%	11%	46%
	Oct	2002	527	2152	43%	11%	46%
	Last 16 producing months stable percentage				46%	12%	42%