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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 12/31/2009

API No. 30-045-11679

DHC No. DHC1863

Lease No. NMSF-077107

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Michener

Well No.

#1

Unit Letter
ESection
28Township
T028NRange
R009WFootage
1605' FNL & 1085' FWLCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

20 MCFD

31%

29%

MESAVERDE

45 MCFD

69%

71%

65

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Michener 1 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

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