Area «TEAM»

ConocoPhillips

PRODUCTION ALLOCATION FORM

FEB 03 2010

Bureau of Land Management
Farmington Field Office

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

RECEIVED
FEB 2010
OIL CONSERV. DIST. 3

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: **1/25/2010**

API No. **30-045-11894**

DHC No. **DHC1886**

Lease No. **NM04202**

Well Name
Johnston A

Well No.
#1

Unit Letter	Section	Township	Range	Footage	County, State
P	**17**	**T028N**	**R009W**	**890' FSL & 790' FEL**	**San Juan County, New Mexico**

Completion Date	Test Method
	HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	**35 MCFD**	**33%**		**19%**
MESAVERDE	**71 MCFD**	**67%**		**81%**
	106			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Johnston A 1 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	2-9-10	Geo	599-6365
X	1/25/10	Engineer	505-599-4076
Bill Akwari			
X Kandis Roland	1/25/10	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD