

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

FEB 04 2010

Bureau of Land Management
NMSF 077123
Field Office

5. Lease Serial No.
6. If Indian, Allottee or tribe Name
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Warren LS 5
9. API Well No.
30-045-13253

10. Field and Pool, or Exploratory Area
Blanco Mesaverde; PC & Otero Chacra
11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

- 3a. Address **P.O. Box 3092 Houston, TX 77253**
3b. Phone No. (include area code) **281-366-4081**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850 FNL & 1750 FEL Sec 24 28N 09W SWNE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Allocation chng
from subtraction to %
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal
☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to change the allocation method from subtraction method to a percent based on previous months production. MV13% PC 61% CH 26% DHC-3255

Please see attached documentation.

RCVD FEB 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title **GCD**

Date **2-8-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office **FFD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Warren LS 5							
3004513253		Same Ownership					
Monthly Gas Production (mcf)							
		Pictured Cliffs	Mesaverde	Chacra	PC%	MV %	Chacra %
	Sep	2787	622	1197	61%	14%	26%
	Oct	3987	891	1696	61%	14%	26%
	Nov	4094	923	1732	61%	14%	26%
	Dec	3432	774	1465	61%	14%	26%
2009	Jan	3488	779	1484	61%	14%	26%
	Feb	2892	647	1225	61%	14%	26%
	Mar	3499	781	1489	61%	14%	26%
	Apr	2217	499	938	61%	14%	26%
	May	3123	698	1329	61%	14%	26%
	Jun	3315	747	1403	61%	14%	26%
	Jul	3109	694	1323	61%	14%	26%
	Aug	3396	758	1445	61%	14%	26%
	Sep	2768	625	1181	61%	14%	26%
	Oct	3311	739	1409	61%	14%	26%
	Nov						
	Dec						
Last 14 producing months stable percentage					61%	14%	26%