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ConocoPhillips										DI COMMAND	Accounting Well File	
CONOCOPHIIIDS										Revised:	March 9, 2006	
									Status			
PRODUCTION ALLOCATION FORM									PRELIMINARY [
RODUCTIONALLOCATIO									FINAL 🛛			
Comminals	True o	189101112 ₇₃			REVISED _							
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Type of Completion						RECEIVED S			Date: 1/25/2010 API No. 30-045-24592 DHC No. DHC190844			
NEW DRILL RECOMPLETION PAYADD COMMING FACTOR									DHC No. DHC1908272			
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGER DIC CONS. DIV. DIST. 3 API No. 30-045-24592 DHC No. DHC1908-07 Lease No. SF078146												
Well Name									Well No.			
Newberry A Well No. #4E												
Unit Letter	nit Letter Section Township Range Footage							County, State				
Н			-	R012W	1710' FNL & 910' F			FEL		San Juan County,		
Completion Date Test Metho									New Mexico			
Completion	Date				•							
HISTORICAL MEIELD TEST MADDIECTED MATHER												
HISTORICAL A FIELD TEST PROJECTED OTHER												
		L						4,1				
FORMATION			GAS		PERCENT		CONDENSAT		E	PERCENT		
D	17 MCED		10%					11%				
DAKOTA			17 MCFD		10 70		<u>. </u>				11 /0	
MESAVERDE			158 MCFD		90%						89%	
		ļ		175					l			
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HICTIEICA	TION OF	ALLOC	A TIO	N. Caraca	DI-:11	·	14	· · · · · ·	41 4	1 1 .		
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Newberry A 4E be switched to a fixed percentage based allocation. The fixed percentage												
based allocation is calculated from average production rates from twelve months. Oil allocation is based on												
the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.												
								,				
APPROVED BY DATE					_	TITLE			PHONE			
Joe Hursh				2-9-11		600			599-6313			
x = 5 1/25/10						Engineer			505-599-4076			
									1			
Bill Akwa	ari				-							
XXanalis Koland 1/25/10						Engineering Tech.			505-326-9743			
Kandis Roland												