Form 3160-5 (November 1994)

UNITED STATES

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENFEB 2 6 2010

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drillabor reenter anomica abandoned well. Use Form 3160-3 (APD) for such proposals.				MDA 701-98-0013, Tract 4			
				6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for Such proposals.			Jicarilla Apache				
	V2			,	7. If Unit or C	A/Agreement, Name and/or No.	
	ICATE – Other instruc	tions	on revers	e side			
1. Type of Well				8. Well Name and No.			
Oil Well X Gas Well Other 2. Name of Operator				Jicarilla 29-02-09 #143			
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)					9. API Well No.		
3a. Address [3b. Phone No. (include area code)					30-039-30080		
3104 N. Sullivan, Farmington, NM 87401			-327-4573		10. Field and Pool, or Exploratory Area		
10104 14. Odinvan, 1 armington, 1441 07407						Jara Canyon Tertiary	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				East Blanco Pictured Cliffs			
500' FSL & 1650' FEL Unit O					Luci Danos Frotares Cimo		
Sec. 9, T29N, R02W					Rio Arriba County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Acidize Alter Casing		pen cture Treat	Production	(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
X Subsequent Report	Casing Repair		v Construction	Recomplete		Other Make Well Dual	
•	Change Plans	Plu	g and Abandon	Temporarily	/ Abandon		
Final Abandonment Notice	Convert to Injection	Plu;	g Back	☐ Water Disp)S2 ¹		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/18/10: MIRUSU TOH w/2-3/8" tbg. Landed 1.9" 2.76# IJ J-55 (PC) tbg in on/off tool @ 2817', which is 2 its (of 2-3/8" 4.7# J-55)							
above 7" pkr landed @ 2882' w	//1.9" IJ 2.76 # J-55 tailpip	e to 4	700'. Lande				
rig on 2/23/10. Completed as a dual Tertiary / Pictured Cliffs gas well.						RCVD MAR 2'10	
						OIL CONS. DIV.	
REVIEW NMOCD RULE	19.15.16.15 - A	PACK	ER TEST	MUST BE	CONDUCTE	>	
WITHIN 20 DAYS OF COMPLETION OF OPERATION - PACKER TESTS MUST DIST. 3							
BE CONDUCTED ANN	VALLY THERE AFTE	e.					
14. I hereby certify that the foregoing i	s true and correct						
Name (Printed/Typed)		Titl	\$.			
Mike I	Pippin	- Det	Petroleum Engineer (Agent)				
Signature Mil	tissin	Date		Feb	ruary 23, 20)10	
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		ect lease					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on reverse)

AGREPTED FOR RECORD

MAR 0 1 2510

PATHANGTON FIELD OFFICE

NMOCD