

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals*

**RECEIVED**

FEB 25 2010

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**Farmington Field Office**

5. Lease Serial No  
**SF - 078596A**

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
**Florance T 123M**

9. API Well No.  
**30-045-25564**

10. Field and Pool, or Exploratory Area  
**FC, MV & Basin Dakota**

11. County or Parish, State  
**San Juan County, New Mexico**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

3a. Address  
**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)  
**281-366-4081**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**910' FSL & 960' FWL Sec. 3 T29N, R08W SWSW**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other  
**DHC 1579A**

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof  
If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully request permission to change the allocation method from subtraction to percent based on previous months production.

FC 22%; MV 11% & DK 67%

Please see attached backup information.

RCVD MAR 2 '10  
OIL CONS. DIV.  
DIST. 3

**DHC 1579 A**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature **Cherry Hlava**

Date **02/22/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**Joe Hewitt**

Title

**Geo**

Date

**2-26-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the  
subject lease which would entitle the applicant to conduct operations thereon.

Office

**FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

<b>Florance T 123M</b>							
<b>3004525564</b>		<b>Ownership</b>	<i>Same</i>				
<b>Monthly Gas Production (mcf)</b>							
	<b>Month</b>	<b>Fruitland Coal</b>	<b>Mesaverde</b>	<b>Dakota</b>	<b>Fruitland Coal %</b>	<b>Mesaverde %</b>	<b>Dakota %</b>
2009	Sep	1253	626	3992	21%	11%	68%
	Oct	1141	571	3638	21%	11%	68%
	Nov	1207	603	3845	21%	11%	68%
	Dec	1324	644	3367	25%	12%	63%
			<b>Average percentage</b>		<b>22%</b>	<b>11%</b>	<b>67%</b>