

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com A
8. Well Number 142E
9. OGRID Number 000778
10. Pool name or Wildcat Basin DK & Oter Chacra

4. Well Location Unit Letter G : 1850 feet from the North line and 1475 feet from the East line Section 25 Township 29N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5491'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **G** : **1850** feet from the **North** line and **1475** feet from the **East** line
Section **25** Township **29N** Range **12W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5491'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Change allocation method**

DHC 440AZ

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP respectfully request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation is DK 8% & CH 92%.

Please see attached backup information.

RCVD FEB 5 '10
OIL CONS. DIV.

DIST. 3

Spud Date: **12/04/1984**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/02/2010

Type or print name Cherry Hlava E-mail address: hlavaci@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 08 2010
Conditions of Approval (if any):

GCU Com A 142E					
3004526125		Same Ownership			
Monthly Gas Production (mcf)					
		Dakota	Chacra	Dakota %	Chacra %
2007	Jan	33	512	6%	94%
	Feb	160	2740	6%	94%
	Mar	163	2837	5%	95%
	Apr	142	2482	5%	95%
	May	160	2279	7%	93%
	Jun	234	2188	10%	90%
	Jul	234	2204	10%	90%
	Aug	198	2019	9%	91%
	Sep	141	1443	9%	91%
	Oct	274	3762	7%	93%
	Nov	221	3483	6%	94%
	Dec	282	4443	6%	94%
2008	Jan	338	4070	8%	92%
	Feb	223	3707	6%	94%
	Mar	210	3369	6%	94%
	Apr	219	3069	7%	93%
	May	320	2991	10%	90%
	Jun	494	2658	16%	84%
	Jul	555	2817	16%	84%
	Aug	537	2597	17%	83%
	Sep	233	2356	9%	91%
	Oct	149	2166	6%	94%
	Nov	143	1996	7%	93%
	Dec	155	1503	9%	91%
2009	Jan	136	1481	8%	92%
	Feb	110	1504	7%	93%
	Mar	140	1831	7%	93%
	Apr	112	1730	6%	94%
	May	174	1622	10%	90%
	Jun	101	1674	6%	94%
	Jul	77	1507	5%	95%
	Aug				
	Sep				
	Oct				
	Nov				
	Dec				
Last 31 producing months stable percentage				8%	92%