

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-13140
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Standard Nickels
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) ' GL ' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator
Fuller Petroleum
3. Address of Operator
c/o Dugan Production Corp., P. O. Box 420, Farmington, NM, 87499

4. Well Location
Unit Letter G : 1850 feet from the N line and 1850 feet from the FEL line
Section 21 Township 31N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
' GL ' KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned per the attached report on February 22, 2010.

RCVD MAR 3 '10
OIL CONS. DIV.

DIST. 3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE William F. Clark TITLE President, A-Plus Well Service, Inc. as contractor DATE 2/22/10
William F. Clark

Type or print name _____ E-mail address: bill@apluswell.com Telephone No. 505-325-2627
For State Use Only

APPROVED BY: Ed G. Rott TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 10 2010
Conditions of Approval (if any): PNR

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Fuller Petroleum
Standard Nickels #1

February 22, 2010
Page 1 of 2

1850' FNL & 1850' FEL, Section 21, T-31-N, R-13-W
San Juan Country, NM
Lease Number:
API #30-045-13140

Plug and Abandonment Report

Notified NMOCD on 2/4/10

- 02/05/10 MOL and RU rig. Open well, no pressure. Tubing on vacuum. Casing gate valve stripped out. Bradenhead had cast iron fitting. Replace both valves. ND wellhead. PU on tubing bonnet. Strip off bonnet. NU BOP; test. RU blow down lines. PU on tubing. Work packer free, let equalize. TOH slowly and LD total 207 joints 2.375" EUE tubing, model R packer, 1 – 8' perf sub with bull plug. Total tally: 6450'. TIH with 4.5" casing scraper to 1856'. SI well. SDFD.
- 02/08/10 Check well pressure: casing and tubing, 250 PSI, bradenhead, 0 PSI. Blow down casing and tubing. Finish TIH with 4.5" casing scraper to 6416'. TOH with tubing and LD scraper. Note: had to work scraper through tight spot at 5168' to 5160'. TIH with 4.5" DHS cement retainer and set at 6416'. SI well. Unable to get cement truck onto location. SDFD.
- 02/09/10 Check well pressure: tubing, 30 PSI; casing and bradenhead, 0 PSI. Blow down well. Spot cement truck. Pressure test tubing to 1000 PSI, held OK. Sting out of cement retainer. Load casing with 70 bbls of water. Circulate well fairly clean with 50 bbls of water, then circulate out light drilling mud. Attempt to pressure test casing, pump 2 bpm at 300 PSI.
Plug #1 with cement retainer at 6416', spot 75 sxs Class B cement (88.5 cf): 1st stage, pump 40 sxs, then PUH to 5888'; 2nd stage, pump 35 sxs inside casing above cement retainer up to 5430' to isolate the Dakota interval and cover the Gallup top.
TOH with tubing. SI well. SDFD.
- 02/10/10 Open well, no pressure. TIH with tubing and tag cement at 5386'. PUH to 3482'. Load casing with 3-1/2 bbls of water. Attempt to pressure test casing and establish rate 2 bpm at 300 PSI.
Plug #2 spot 25 sxs Class B cement (29.5 cf) with 1% CaCl₂ inside casing from 3490' up to 3161' to cover the Mesaverde top.
TOH with tubing. WOC. Pressure test casing to 600 PSI, held OK. RIH with wireline and tag cement at 3167'. Perforate 3 holes at 1908'. Establish rate 1-1/2 bpm at 300 PSI. TIH with 4.5" DHS cement retainer and set at 1856'. Sting out of cement retainer. Load casing with 1-1/2 bbls of water. Sting in to cement retainer, same rate.
Plug #3 with cement retainer at 1856', mix and pump 51 sxs Class B cement (60.18 cf), squeeze 39 sxs outside casing and leave 12 sxs inside casing above cement retainer up to 1751' to cover the Pictured Cliffs top. Note: bradenhead was blowing while TIH with cement retainer; stopped after Plug #3.
TOH with tubing. WOC overnight. SI well. SDFD.
- 02/11/10 Check well pressure: bradenhead, 30 PSI; casing, 0 PSI. RIH with wireline and tag cement at 1715'. Perforate 3 holes at 1550'. Establish rate 2 bpm at 200 PSI. Pump 15 bbls and circulate drilling mud out bradenhead. TIH with 4.5" DHS cement retainer and set at 1500'. Sting out of cement retainer. Load casing with 1 bbl of water. Sting into cement retainer. Pump 5 bbls, same rate. Still circulating drilling mud.
Plug #4 with cement retainer at 1500', mix and pump 100 sxs Class B cement (118 cf) with 2% CaCl₂, squeeze 88 sxs outside casing and leave 12 sxs inside casing above cement retainer up to 1395' to cover the Fruitland top.
TOH with tubing. WOC overnight. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Fuller Petroleum
Standard Nickels #1

February 22, 2010
Page 2 of 2

Plugging Summary – Continued:

- 02/12/10 Check well pressure: bradenhead, 8 PSI; casing, 0 PSI. Blow down bradenhead. Pressure built back up to 8 PSI in 30 minutes. Blow down bradenhead. Pressure built back up to 8 PSI in 30 minutes. Wait on orders. John Alexander, Dugan Production representative, approved procedure change to vent bradenhead over weekend and discuss with Fuller Petroleum. SDFD.
- 02/15/10 Open well, no pressure. No blow on bradenhead. John Alexander, Dugan Production representative, approved procedure change to perforate at 372'. Circulate well clean. SI well for 24 hours. RIH and tag cement at 1286'. Perforate 3 holes at 372'. Load hole with 50 bbls of water and circulate well clean. ND BOP. NU bonnet with master valve. Double valve each valve. Dig out wellhead and anchors. Rode rig to A+ yard. SDFD.
- 02/16/10 Check well pressure: bradenhead, 2 PSI; casing, 0 PSI. John Alexander, Dugan Production representative, approved procedure change to proceed with surface plug and attempt to lock up. Establish circulation. NMOCD was notified about plug #5.
Plug #5 mix 171 sxs Class B cement (201.78 cf) with 2% CaCl₂ and pump down the 4.5" casing from 372' to surface, circulate good cement out the bradenhead. SI well and squeeze 40 sxs. SI well with 400 PSI. WOC. Rode equipment to A+ yard. SDFD.
- 02/22/10 Open well, no pressure. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in both the casing and the annulus.
Install P&A marker with 5 sxs Class B cement. Cut off anchors. MOL.
- Derrick Vigil, NMOCD representative, was on location.