

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells

Bureau of Land Management
Durango, Colorado

Bureau of Land Management
Farmington Field Office
Lease Number

MOO-C01420-0623

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name
Ute Mtn. Tribal
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Pinon Mesa D 2

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-21999

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit P(SESE), 800' FSL & 600' FEL, Section 13, T31N, R14W, NMPM

Basin FC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

Other -

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD MAR 9 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington P&A'd this well 1/18/2010 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers Title

Staff Regulatory Technician

Date 2/5/2010

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED
CONDITIONS OF APPROVAL

NMOCD

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Bureau of Land Management
Durango, Colorado**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources
Pinon Mesa D #2

January 27, 2010

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800' FSL & 600' FEL, Section 13, T-31-N, R-14-W
San Juan Country, NM
Lease Number: MOO-C-1420-0623
API #30-045-21999

Plug and Abandonment Report

Notified BLM on 1/12/10

- 01/13/10 Road rig and equipment to highway. Road rig and equipment to A-Plus yard. Held H₂S safety meeting with ConocoPhillips representatives prior to MOL.
- 01/14/10 MOL. No equipment on location to LO/TO. RU rig. Wait for Advanced Safety to RU H₂S equipment. Check well pressure: casing, 500 PSI; bradenhead and tubing, 0 PSI. RU 3" line to flow back tank. Blow well down. Monitor well for H₂S, 100 PPM. Load the tubing with ¼ bbl water. Pressure test tubing to 1200 PSI. Unseat pump. TOH and LD 52 – ¾" rods, 4 – 1.25" K bars, 3 – 8' and 1 – 4' sub, top hole down pump. RU Nalco, pump 50 gallons of H₂S scavenger and displace with 6 bbls 2% KCl. RD Nalco. ND wellhead. NU BOP; test. PU on tubing and remove donut. SI well. SDFD.
- 01/15/10 Check well pressure: casing, 140 PSI; tubing and bradenhead, 0 PSI. Blow well down. RU relief line and blow down casing. TOH with 46 joints 2.375" tubing and F nipple, 2 – 10' subs, 2.063" mule shoe. Well burped a slug of fluid while TOH; pump 20 bbls to kill. TIH with tubing plus 6 joints A-Plus tubing workstring to 1594'.
- Plug #1** spot 14 sxs Class B cement (16.52 cf) inside casing from 1594' up to 1410' to cover the Pictured Cliffs top. Note: Gary Rutherford, Colorado BLM, did not require tag on Plug #1. TOH with tubing. Round trip 4.5" gauge ring to 1190'. RIH with 4.5" PlugWell wireline set cement retainer and set at 1182'. Pressure test bradenhead with ½ bbl of water to 300 PSI, held OK. TIH with tubing. Sing into and out of cement retainer. Load hole with 30 bbls of water and circulate well clean. Pressure test casing to 800 PSI, held OK. Sting into cement retainer. Establish rate ¾ bpm at 650 PSI.
- Plug #2** with cement retainer at 1182', mix and pump 32 sxs Class B cement (37.76 cf), squeeze 20 sxs below cement retainer and leave 12 sxs inside casing above cement retainer up to 1024' to cover the Fruitland top. TOH and LD stinger. RIH with tubing to 281'. Load casing with 2 bbls of water.
- Plug #3** spot 32 sxs Class B cement (37.76 cf) from 281' to surface, circulate good cement out the casing. TOH and LD all tubing. SI well. SDFD.
- 01/18/10 Open well, no pressure. TIH with tubing and tag cement at 27'. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 27' in the 4.5" casing and at surface in the annulus. Install P&A marker with 20 sxs Class B cement. Cut off anchors. RD 3" line to flow back tank. RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Billy Smith, Saprine Benally, and Joylene Jolley, Advanced Safety representatives, were on location.

Burlington Resources Oil & Gas Company.

3160

Tribal Lease: MOO-C-1420-0623

Well: Pinon Mesa D #2

800' FSL & 600' FEL

Sec. 13, T. 31 N., R. 14 W.

San Juan County, New Mexico

Conditions of Approval - Subsequent Report of Abandonment

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (david_swanson@co.blm.gov or 970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseedling with a BIA approved seed mix and shall be monitored for self-sustaining growth. **A full list of "Oil and Gas Well Surface Reclamation" requirements is available through the BLM.**

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

Please submit a final wellbore diagram upon receipt of these COAs.

After the FAN is approved by this office, your liability associated with the subject well will terminate.