

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25820

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, Tx 77253-3092

4. Well Location

Unit Letter B : 1155 feet from the North line and 1745 feet from the East line
Section 4 Township 31N Range 10W NMPM San Juan County

7. Lease Name or Unit Agreement Name

Wood Gas Com A

8. Well Number 1

9. OGRID Number 778

10. Pool name or Wildcat
Fruitland Coal

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5833' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ RCVD MAR 4'10"
OIL CONS. DIV.
DIST. 3 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/10 RU AWS 825

2/16/10 CSG 350#; Tbg 250# BH 0# Blw DN to Flw Tnk. ND WH; NU BOP. Tst BOP 250# low & 1500# high; OK

2/17/10 TIH; set 7" CIBP @ 2552' KB. Pres Tst CSG to 600#; Hold 10 Min. - Good Test. Release Pressure. TOH. RU; R CBL 2540' - Up to Liner top @2144'. No CMT behind 7" CSG. Delivered log to NMOCD. New plan for P&A.

2/18/10 Clean Out.

2/19/10 RU Schlumberger WL; TIH tag CIBP @ 2552'; shoot 3 sqz holes @ 2548' (weight indicator showed an increase -- sq holes on vac) pmp 15 bbls down csg -- no psi -- hole full before sqz holes were shot. TIH set 7" cmt retainer @ 2540'. Pmp 3 bbl down csg and full. Pressure test csg to 200# -- holding fine -- good test. pressure test lines, pump down tbg with fresh water to establish circulation into sqz holes. Mix & Pmp 150 sks "G" cmt; Density 15.8 ppg; Yield 1.150 cuft/sk. Sting out of ret, reverse out -- got back at least 1 bbl of good 15.8# cmt. RD Cmtrs.

2/22/10 Run CBL 2538' to top of liner @2144', Showed about same as CBL on 2/19/2010. Talked to NMOCD, decision made to reshoot at above tag. TIH w/4" gun & perf 3 spf at 2533', attempt to pmp into new holes, went to 1000#, psi dropped to 800#, worked psi for 20 minutes, still at 800#, called for another gun. 2nd gun, TIH w/4" gun & perf 2506' - 2505' @ 3 spf. pressured up to 800#, down to 500# in 5 mins. Put gauge on wellhead to isolate psi; same results. Brought new log to OCD for evaluation. Talked w/ Kelly Roberts & Steve Hayden they called the 1st sqz okay & gave permission to set a cmt plug from 2538' up to 150' into the 9 5/8's. WOC. Then cont. to set P&A plugs.

2/23/10 TIH to 2532'. Pressure Test; RU Schlumberger; Mix & pmp 98 sxs G cmt 2532' in 7" up to 2094' in the 9 5/8"; Desnity 15.80 ppg; Yield 1.150 cuft/sk.

2/24/10 TIH tag Cmt plug @2470'. Ran pressure test for Csg Integrity; RU Schlumberger; Press Tst Csg to 785#; Chart Test; Held 5 Min. NMOCD satisfied per Monica Kuehling. Rig up & spot 150' plug in 9 5/8": Mix & pmp 58 sxs Class G cmt 702' - 550'; Density 15.80 ppg; Yield 1.150 cuft/sk. TIH shoot 4 SPF @325' (witnessed by OCD - Monica Kuehling) Press up to 500#; pmp 1 bbl - no pressure drop. Mix & Pmp 4th plug: 160 sxs Class G Cmt 345' - surface.

2/25/10 Dig out around & cut off wellhead; Found TOC with Tally tape 6' DN in Csg. Cmt at surface between 9 5/8" & 13 3/8". Called NMOCD. Kelly Roberts gave Okay to mix up 2 buckets cmt + & dump in 9 5/8" to top off. Cut Csg off even; Weld on P&A Marker; fill in around marker. Rig down move off location

Spud Date:

12/14/1983

Rig Release Date:

02/25/2010

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/02/2010

Type or print name Cherry Hlava E-mail address: Hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: Kelly G. Bost TITLE Deputy Oil & Gas Inspector, DATE MAR 10 2010
Conditions of Approval (if any): PNR BD District #3