

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMSF080917

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No
ATLANTIC B LS 5M

2 Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No

30-045-32789-00-C1

3a Address

HOUSTON, TX 77253

3b. Phone No (include area code)

Ph: 281-366-4081

10 Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T30N R10W SENE Lot 12 1875FNL 810FEL
36.84278 N Lat, 107.90000 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NMOCD Reference: RBDMS CTP0827555367

The Intermediate pressure will be submitted on a yearly basis.

Please see attached subsequent report with pressure.

RCVD MAR 10 '10

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct.

**Electronic Submission #80412 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/25/2010 (10SXM0070SE)**

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 01/25/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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ATLANTIC BLS 5M

30-045-32789

Valve Change & Monitoring Intermediate pressure

Reference NMOCD File: RBDMS CTP0827555367

12/15/09 Blowed location down; hand over from operations to wells; complete all documents. Hot oil operation for heating kill water to 80 degrees. Flow back tank & frac tank set 12/12/2009 by Tripple S Trucking. Heat 400 bbls of kill water to 80 degrees with mote. RD close permit; release truck. Had Tripple secure flow back riser to flow back tank as per design. Connect 3 in flow back line to intermediate outlet and secure. SI int. pressure 1000 psi, open; flow through open 2 inch & 3 inch flow line from intermediate outlet & pressure bled to 20 psi in one - two hours. Well flowing to flow back tank over night with watchmen.

12/16/09 flowed intermediate outlet to flow back tank via two inch & three inch flow line with flowing intermediate pressure too small to measure. SICP 140 psi; SIBH at 15 psi. BP, pumping crew & well head techs on location. Continue to flow intermediate outlet to flow back tank & no pressure on gauge. Test treating line to 1500 psi. Shut in flow line, pmp 10 bbl of city water w/clay inhibition down 4.5 by 7 inch intermediate outlet & well went on vacuum. Vacuum lasted 15 minutes when annulus began to flow slightly. Discussed issue with aa (John Hatch) & pumped 45 bw to kill intermediate. Shut down; wait on temporary kill 45 mins when vacuum ceased & flow began very slightly. Pump 35 bw down annulus and had good vacuum. Remove plumbing out of intermediate outlet & replace with two inch line pipe installation nipple, companion flange & two inch flanged 5m gate valve. Replacement took 10 minutes to get valve in place & shut valve. Pump 10 bw down intermediate outlet & last two bbls pressure up to 120 psi. No longer on vacuum. Slight blow on 4.5 by 7 inch annulus. Canceled rest of procedure to replumb the other intermediate outlet. Replaced down stream reduced port ball valve with a full port ball valve & swedge with one in ball valve. Release pmp truck & techs.

12/29/09 Called Kelly Roberts to let him know what was happening on location.

1/20/2010 220#: blew down in 10 min.