

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34927
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WEST LARGO CORP.		6. State Oil & Gas Lease No. B10405-89
3. Address of Operator 8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535		7. Lease Name or Unit Agreement Name STATE COM 32
4. Well Location Unit Letter <u>D</u> : <u>785</u> feet from the <u>North</u> line and <u>480</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc) 5770' GR		9. OGRID Number 37197
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ RCVD MAR 9 '10

OIL CONS. DIV.

OTHER: DIST. 3 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/10 MIRU San Juan Casing @ 7:00AM. GIH w/ guide shoe, short jt, float collar, 57 jts 4-1/2" 10.5#/ft J-55 new API STC csg (2260'). Turbolizers @ 1024', 1101', Centralizers @ 1858', 1939', 1999', 2079', 2160'. Ran & landed csg @ 2255'. MIRU Halliburton Cementers at 8:00AM. Establish circ w/ rig pump. NU cementers, pump 10 bbls gel pre-flush, 175 sx (505 cuft) type "G" cmt + 3% Econolite + 3#/sk Gilsonite + 2#/sk Phenoseal (11.4ppg) lead slurry, 185 sx (245 cuft) 50/50 Poz cmt + 3#/sk Gilsonite + 2#/sk Phenoseal (13.4ppg) tail slurry. Circ 7 bbls cmt to surface. Plug down @ 1:30 PM. RDMO Halliburton. Polaris Supersucker truck removed excess cmt from reserve pit.

2/25/10 Polaris Supersucker truck cleaned out frac tank used for circulation. Lindsay Heavy Hauling removed last frac tank Lorenzen Welding cut off 4 1/2 " csg at ground level and welded on threaded collar. ND BOP. RDMO D&D Services Rig #1

3/1/10 MIRU BlueJet Logging @ 7:30 AM. GIH w/ logging tool, tag PBTD @ 2213'. Ran Cement Bond Log (CBL) and Gas Spectrum Log (GSL) from TD to surface. CBL shows top of cmt @ 135', good bond thru Fruitland Coal. RDMO BlueJet @ 11:00 AM.

Spud Date:

2/2/2010

Rig Release Date:

2/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRESIDENT

DATE

3/2/2010

Type or print name

J.P. GARZETT

E-mail address:

JPGARZETT@AOL.COM

PHONE:

918.492.3239

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY:

TITLE

District #3

DATE

MAR 10 2010

Conditions of Approval (if any):

REPORT PRESSURE TEST FOR 4 1/2" CASING ON NEXT SUNDAY
REPORT WELL T.D. AND DATE REACHED NEXT SUNDAY

N.P.
FD